DISTRIBUTION SANTA FE	7	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE	A KEQUEST	AND	Effective 1-1-65
	AUTUODIZATION TO TR	ANSPORT OIL AND NATURAL GA	A S.
U.S.G.S.	AUTHORIZATION TO TR.	ANSFORT OIL AND NATURAL G	*
LAND OFFICE	1		
TRANSPORTER GAS	1		
OPERATOR OFFICE	┥		
PRORATION OFFICE Operator			
<u> </u>	CAC CORP		
MERRION QIL AND	GAS CORP.		
	Farmington, New Mexico	87401	
Reason(s) for filing (Check proper box	d	Other (Please explain)	
New Well	Change in Transporter of:		
	OII Dry G	Change of Operato	r
Recompletion		ensate	
Change in Ownership			
Operator If change of whitewhile give name and address of previous owner	. Gregory Merrion & Robe	rt L. Bayless, Box 507, Fa	rmington, New Mexico
I. DESCRIPTION OF WELL AND	LEASE		Tiillo Lecse No.
Lease Name	Well No. Pool Name, Inc. came		Jicarilla -
Bonanza	5 Chacon Dakot	a Eft. State, Federal	or Fee Indian 360
Location		i	_
Unit Letter G: 18	50 Feet From The North L	ine and 1850 Feet From T	
Line of Section 12 To	ownship 22N Range	3W , NMPM, Sando	oval County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	Total for the second
Name of Authorized Transporter of Oi	or Condensate	Address force aggress to miten applies	
The Permian Corpor	ation	P. O. Box 1183, Houston	, Texas 77001
Name of Authorized Transporter of Co	asinghead Gas 💢 💮 or Dry Gas 🦲	Address (Give address to which approv	
El Paso Natural Ga		P. O. Box 1492, El Paso	, Texas 79978
	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	G 12 22N 3W	Yes	June, 1981
	ith that from any other lease or pool	l, give commingling order number:	
V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Hes
Designate Type of Completi	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tcp Oil/Gas Pay	Tubing Depth
			D. A. Carlas Shop
Perforations			Depth Casing Shoe
			<u> </u>
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
,			
L. AND PROUEST I	FOR ALLOWARIE. (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top all
OIL WELL	able for this		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	" "ATII ITA
			COFINED \
Length of Test	Tubing Pressure	Cosing Pressure	Attain !
Langua di Fasi		3	1981
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	COCL 7 2 1981
Actual 77000 o			200 00
	1	13	OIL CON. COM.
		1/4	
CACWELL		Bbls, Condensate/MMCF	Graver of Conde sate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bars. Corneriscito, Italia	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		
Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Shut-in)	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Shut-in)	ATION COMMISSION
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA	Tubing Pressure (shut-in) NCE	Casing Pressure (Shut-in) OIL CONSERV	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure (Shut-in) NCE d regulations of the Oil Conservation give	OIL CONSERVA	ation commission 1981
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules and	Tubing Pressure (shut-in) NCE	OIL CONSERVA	ATION COMMISSION 1981 . CHAVEZ

GREGORY MERRION, President (Title)

10-13-81 (Date) If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owns ell name or number, or transporter, or other such change of conditional control of the conditions of the conditi Separate Forms C-104 must be filed for each pool in multipoleted wells.