

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Rio Puerco Resource Area 435 Montano N.E. Albuquerque, New Mexico 87107



DEC 2 6 1993

Merrion Oil and Gas Corporation P.O. Box 840 Farmington, New Mexico 87499

Gentlemen:

We have completed our review of the information provided in your application for use of an Alternative Measurement method for marginal low flow wells dated December 17, 1992. The following wells were evaluated to determine if they qualify for use of an Alternative Measurement method for marginal low flow wells:

NAME

LOCATION

LEASE

Bonanza #5 *
Bonanza #6

Sec. 12 ,T.22 N.,R.3 W.

Jicarilla Lease #360 Jicarilla Lease #360

We agree that the Bonanza #5 and Bonanza #6 meet the standards for Alternative Measurement methods for marginal low flow wells as stated in NTL 92-5 (New Mexico). Therefore, your application is approved as of December 16, 1992 and will stay in effect as long as the wells continue to meet the standards for Alternative Measurement methods.

We regret any inconvenience that this late approval may have caused, but due to the work priorities set by our State Office and the recent transfer of responsibility from the Farmington District Office, we were not able to approve this action until this time. If you have any questions, please contact Robert Kent at (505) 761-8762.

Sincerely

(Original Signed) HECTOR A. VICLALOBOS

Hector A. Villalobos Area Manager

bcc: NMOCD BIA AIRS/PET OIL CON. DIV.

.Distributions: 0+4 (BLM); 1 - Well File Form 3160-5 UNITED STATES FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. CONT 360 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well Gas Well 8. Well Name and No. 5 C. 6 Bonon 2. Name of Operator See attachment Merrion Oil & Gas corporation 9. API Well No. 3. Address and Telephone No. P. O. Box 840, Farmington, NM 87499 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) S12-22N-34 11. County or Parish, State Various locations (see attachments) CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans New Construction Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Dispose Water etion Report and Log (orm.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Attached - Alternative Measurement 019 FARMINGTON, N.M. Request Form For Time Calculated Volume (1-5 Dth Per Day) & (5-15 Dth Per Day) **DEC21 1993** OIL CON. DIV MET 3 14. I hereby certify Operations Manager Title "TOTAL PSTATE OF THE POR A. VILLALOBOS AREA MANAGER DEC 2 0 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its runsdiction

Title

Approved by

Conditions of approval, if any:

RIO PUERCO RESOURCE AREA

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JANTA FE, NEW MEXICO 8750

P. O. BOX 2088 kerised 10-1

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Operator Merrion Oil & Gas Corporation					Legae	A 317 A	1144		· · · · · · · · · · · · · · · · · · ·	Well No.	
Unit Letter	Sect	ection Township			BONANZA County			 	6		
0	1	12	2211			3W	ļ	-	Sandoval		
Actual Footage Lo	couce o				L		I		1.40 1 4.15		
790 Ground Level Elevi			uth	line and	189	50	foot	from the	East	tine	
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Scale: 1"=1000"

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Ref Agreement dated 1-22-92

Page	1 of 1	

REV DATE:	9-8-92
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ATTACHMENT ALTERNATIVE METHOD

LOW FLOW WELL LISTING

Operator Code

5997

Operator Name Merrion Oil & Gas Corp.

						TIME	AGREED	1
					TEST	CALC.	VOLUME	· · · -
METER	VACCLI		1051	TEST	PERIOD			VOLUME
	WELL	0747	AREA	PERIOD		RATE	RATE	CLOSED
NO.	NAME	STATE	LOCATION	MCF	HOURS	MCF	MCF	CONDITIONS
02-625	Chaco Plant	N. 1. 0.4						
02-025	1 & 2 CPD	NM-31	Aztec	1068	2618.5	0.4	9.6	TC
75 004	Rock House							
75-864	Canyon #1	NM-31	Chaco	20	39.2	0.51	12.24	TC
00.000	Jicarilla 428							
90-282	#7	NM-31	Chaco	1302	2761.9	0.47	11.28	
00 700	Haniad Fed #2	1						Code 29 off 33%
90-739	FR PC CMGLD	NM-31	Chaco	53	568.5	0.09	0.72	AV
93-106	Hi-Roll #2R	N/84 04	A-4					
33-100	East	NM-31	Aztec	2354	4107.2	0.57	13.68	TC
93-288	Lindrith #3	NIBA O4	Chass					
33-200	Lindrith #3	NM-31	Chaco	678	1195.9	0.56	13.44	TC
93-791	Bonanza #5	AILA OA	Observa				į	
33-731	Bullariza #5	NM-31	Chaco	1438	2429.1	0.59	14.16	TC
94-052	Bonanza #6	NM-31	Chaco	1422	0000 7	0.04	44.04	
<u> </u>	Salazar	14141-01	Onaco	1422	2326.7	0.61	14.64	TC
94-180	G-34 #1	NM-31	Chaco	200	354.9	0.50	10.44	TO
	Dome Federal	14141-01	Onaco	200	334.8	0.56	13.44	TC
94-303	1	NM-31	Aztec	761	1837.1	0.41	0.04	TO
	15 21 75 172		7 LLCO	701	1037.1	0.41	9.84	TC
94-566	Rita Com #1	NM-31	Chaco	510	2086.1	0.24	5.76	TC
	Salazar G			310	2000.1	0.24	3.76	10
94-722	Com 26 #1	NM-31	Chaco	594	1002.4	0.59	14.16	TC
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	OIL CON. DIV.							
UQ1. V								

TC = Time Calculated Volume (Hourly)

AV = Agreed Upon Volume (Daily)

ACCEPTED	BY: