

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

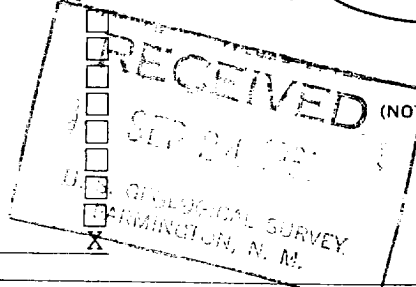
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
J. Gregory Merrion & Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 874991541
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790 FSL & 1850 FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drilling ☒

SUBSEQUENT REPORT OF:



5. LEASE
Contract #360
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bonanza
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Chacon Dakota Assoc.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T22N, R3W
12. COUNTY OR PARISH
Sandoval
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7102 KB Dont think so

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineer DATE September 22, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY [Signature]

SEP 25 1981

MERRION & BAYLESS

BONANZA #6
DAILY REPORT

- 09-09-81 Moved in and rigged up Bayless rig #5.
- 09-10-81 Spud 12-1/4" hole to 241 ft. Plug down @5:00 A.M. Ran 231.06' of 8-5/8" surface casing and cemented with 170 sacks of class 'B' 2% CACL₂. Circulated cement. WOC (CCM)
- 09-11-81 Drilling @1786. Tripping for bit #3. (SSD)
- 09-12-81 Drilling @2967', Vis. 36, Weight 9.0, Water loss 6.
- 09-13-81 Drilling @3935', Vis. 36, Weight 9.0, Water loss 4.4.
- 09-14-81 Tripping @4654', Vis. 38, Weight 9.1, Water loss 4.6.
- 09-15-81 Drilling @4865', Vis. 45, Weight 9.0, Water loss 6.4.
- 09-16-81 Drilling @5520', Vis. 40, Weight 9.0, Water loss 5.8.
- 09-17-81 Drilling @6144', Vis. 39, Weight 9.0, Water loss 5.
- 09-18-81 Circulating @6535 after bit trip.
- 09-19-81 Drilling @6925'. (SSD)
- 09-20-81 TD @ 7100'. Conditioned hole, tripped out for logs. Rig up Schlumberger. Ran IES Induction Log. Running Density-Neutron log. (SSD)
- 09-21-81 Finished logging, rig down loggers. Lay down drill pipe. Ran 175 joints of 4-1/2" production casing as follows:

ITEM	LENGTH	DEPTH (to bottom of)
Shoe	1.00'	7102.49' KB
Shoe jt. 4-1/2" 11.6lb/ft N-80	41.16'	7101.49' KB - 2 1/2'
Float collar	1.60'	7060.44' KB
10 jts 4-1/2" 11.6 lb/ft N-80	415.34'	7058.73' KB
43 jts 4-1/2" 10.5 lb/ft K-55	1728.81'	6643.39' KB
1st stage tool	1.68'	4914.58' KB
54 jts 4-1/2" 10.5 lb/ft K-55	2177.66'	4912.90' KB
2nd stage tool	1.68'	2735.24' KB
67 jts 4-1/2" 10.5 lb/ft K-55	2733.56'	2733.56' KB

Rigged up Dowell. Cemented 1st stage with 495 sx class 'H' with 2% gel. Good circulation throughout. Opened stage tool @4915' and circulated 3 hours. (SSD)

- 09-22-81 Cemented 2nd stage with 165 sx class 'B' with 2% gel, 1/2 cuft perlite/sx tail in with 50 sx class 'B' neat cement. Good circulation throughout. Opened top stage tool and circulated 2-1/2 hours. Cemented 3rd stage with 70 sx class 'B' with 2% gel, 1/2 cuft/sx perlite. Good circulation. Plug down 12:30 P.M. Rigging down. WOCT (SSD)

