Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICE II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III Santa Fe, New Mexico 87504-2088			
1000 Rio Brans Rd., Aziec, NM 87410	REQUEST FOR ALLOWA	RLE AND ALITHORIZAT	ION
I.	TO TRANSPORT OF	L AND NATURAL GAS	ION
Operator MERRION OIL & GAS COR			Well API No.
Address	TORATION		
	GTON, NEW MEXICO 87499		
Reason(s) for Filing (Check proper box) New Well		Other (Please explain)	
Recompletion [7]	Change in Transporter of: Oil X Dry Gas	Effectiv	e 3/1/90
Change in Operator Casinghead Gas Condensate			
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including Formation Kind of Lease Indian Lease No.			
Bonanza Location		h Gallup-Dakota	State, Federal or Fee Jic 360
Unit Letter 0 : 790 Feet From The South Line and 1850 Feet From The East Line			
Section 12 Township	p 22N Range	3W NMPM,	
			San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)			
<u> </u>			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		P.O. Box 4289, Farmington, New Mexico 87499  Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gás Co		P.O. Box 4990, Farm	nington, New Mexico 87499
give location of tanks.	Unit Sec. Twp. Rgc. 0 12 22N 3W	is gas actually connected?	When ?
If this production is commingled with that i	from any other lease or pool, give comming	Yes ling order number;	11/81
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		1	F.B. 1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND		
HOLL SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	TFOR ALLOWABLE	1	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or he for full 24 hours be			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	us lýt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			TO FEETWED
Actual Prod. During Test	Oil - Bbls,	Water - Bbis.	Gae-WCI
GAS WELL			FEB2 8 1990
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	
			CIL COM: DIV
Festing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut-in)	Choke Sid ST. 3
VI ODEDATOD CEDTIEIC	ATE OF COMPLIANCE		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above		_	
is true audicomplete to the best of my knowledge and belief.		Date Approved FEB 2 8 1990	
Allan Almana		4	
Signature		By	
Steven S. Dunn Operations Manager Printed Name Communications Manager		TitleSUPERVISOR DISTRICT #3	
2-26-90	(505) 327-9801	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.