5. LEASE

UNITED STATES

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 25611
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir the form 4-31-for such proposals.) 1. oil well Ek gast other 2. NAME OF OPERATOR Lewis Energy Corporation, c/o K&A/Helton 3. ADDRESS OF OPERATOR 2200 Security Life Bidg., Denver, CO 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990' FSL, 980' FWL AT TOP PROD. INTERVAL: AT TOP PROD. INTERVAL: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAM MULTIPLE COMPLETE CHANGE ZONES ABANDON: (a) S. GEOLOGICAL SURVEY FARMINGTON, N. M. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any preposed work. If well is directionally fielded, give subsurface focations and measured and true vertical depths for all markers and zones pertinent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any preposed work. If well is directionally fielded, give subsurface focations and measured and true vertical depths for all markers and zones pertinent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any preposed work. If well is directionally fielded, give subsurface focations and measured and true vertical depths for all markers and zones pertinent to this work.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any preposed work. If well is directionally fielded, give subsurface focations and measured and true vertical depths for all markers and zones pertinent to this work.) 18. FACE IVED NAME 25. DECLEVED NAME 25. DECLEVED NAME 25. DECLEVED NAME 2	GEOLOGICAL SURVEY	1
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AT SURFACE: 990' FSL, 980' FWL AT TOP PROD. INTERVAL: AT TOP PROD. I	2200 Security Life Bldg., Denver, CO 80202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
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APPROVED BY	18. I hereby certify that the foregoing is true and correct Asst. Open.	. Mgr প্রাক্রি
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		DATE ASSESSED TO THE PROPERTY OF THE PROPERTY

*See Instructions on Reverse Side

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BY FARMINGTON DISTRICT