

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other

2. NAME OF OPERATOR

Lewis Energy Corporation, c/o K&A/Helton

3. ADDRESS OF OPERATOR

2200 Security Life Bldg., Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FSL, 980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Progress Report

SUBSEQUENT REPORT OF:

☐

☒

☐

☐

☐

☐

☐

☐

RECEIVED

MAR 25 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 4,618-28, 4,644-54, 4,665-75 with 1 jet shot per foot on 2-23-81.

Frac with 30,000 lb. 10/20 sand in 15,000 gal. gelled oil with 10,000 gal. pad and 7,250 gal. flush. Max pressure 1,000, Min. 750, Avg. 850 at 22 BPM. Recovered load oil.

Set RBP at 4,450'. Perforated 4,380 - 4,400 with 1 jet shot per foot.

Acidized with 20,000 scf nitrogen pad followed by 4,000 gal. 15% HCl* spearhead acid containing 400 scf N₂ and 3 ball sealers per barrel. Balled off and surged back 3 times. Flushed with 27 Bbl 2% KCL water. Max press. 5,300 psi, Min. 1,500, Avg. 3,000 @ 7.5 BPM.

Frac with 30,000 lb. 10/20 sand in 25,000 ga. crude as above.

Max. press. 800 psi @ 32 BPM.

Pulled RBP and put on pump.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Asst. Oper. Mgr.

SIGNED

[Signature]

TITLE K&A/Helton

DATE

March 23, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MMOCC

FARMINGTON DISTRICT

BY

[Signature]