

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

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OCT 20 1983

REQUEST FOR ALLOWABLE  
AND  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Samuel Gary Oil Producer, Inc.

Address #4 Inverness Court East Englewood, Colorado 80112

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership & Name	<input type="checkbox"/> Casinghead Gas	

Other (Please explain) OIL CON. DIV. DIST. 6

If change of ownership give name and address of previous owner CEJA PELON #1  
Lewis Energy Corporation, 700 Broadway, Suite 1129, Denver, Colorado 80203

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Ceja Pelon 35</u>	Well No. <u>13</u>	Pool Name, including Formation <u>San Ysidro Mancos Ext.</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM 25611</u>
Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>south</u> Line and <u>980</u> Feet From The <u>west</u> Line of Section <u>35</u> Township <u>21N</u> Range <u>4W</u> , NMPM, <u>Sandoval</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Permian Corporation</u>	<u>P.O. Box 1702 Farmington, N.M. 87401</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>M 35 21N 4W</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ray Hagan  
(Signature)  
Operations Superintendent  
(Title)  
October 18, 1983  
(Date)

OIL CONSERVATION DIVISION  
APPROVED OCT 24 1983  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_ SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

[illegible]

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size