STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL		
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OPERATOR			
PROBATION OF	KE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA

PROBATION OFFICE	AUTHORIZATION TO TRANS	ND PORT OIL AND NATU	RAL GAS	
Operator Gary-Williams Oil Produce	r, Inc.			
Address 115 Inverness Drive East,				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Pleas	e explain)	
Recompletion Change in Ownership		ry Gas ondensate	Oliver	
If change of ownership give name			District Control	
II. DESCRIPTION OF WELL AND L	EASE			
Ceja Pelon 35	Well No. Pool Name, Including F		State, Federal or Fee Federa	M-25611
Unit Letter M 990	_ Feet From The _ Southir	980	Feet From The West	
Line of Section 35 Townsh	2111 -	4W , NMPL	Sandoval	County
Name of Authorized Transporter of Cit XX Gary Energy Corporation Name of Authorized Transporter of Casings If well produces oil or liquids, quive location of tanks. If this production is commingled with the	ar Dry Gas	P.O. Box 489, Address (Give address Is gas actually connect No	1	
NOTE: Complete Parts IV and V or VI. CERTIFICATE OF COMPLIANCE. I hereby certify that the rules and regulations of been complied with and that the information grimy knowledge and belief. Ray Hagy	E of the Oil Conservation Division have iven is true and complete to the best of	APPROVED BY TITLE This form is to the in a recommendation of the in a recommendation of the interval of	SUPERVISOR DISTRICT be filed in compliance with Ruguest for allowable for a newly district.	JLE 1104.
Ray (Signature Operations Support (Tule) November 1, 19	erintendent	well, this form must tests taken on the All sections of the control on the contr	of be accompanied by a tabulation well in accordance with RULE form must be filled out com	n of the deviation 111. apietaly for allow- hanges of owner,
,03337			s C-104 must be filled for each	

Designate Type of Complete	tion $-(X)$	Cil Weil	Gas Well	New Well	Workover	Deepen	Plug Bacz	Same Restv.	Diff. Res
Date Spudded	Date Compi.	Ready to P	rod.	Total Depth	1	<u> -</u>	P.B.T.D.		1
Elevations (DF, RKB, RT, GR, etc.,	Name of Pro	ducing Form	edion	Top Oil/Ga	s Pay		Tubing Dept	ıh .	
Perforations				<u> </u>			Depth Casin	- 5	
		TUBING (TASING AND	2.65			Septin Casin		
HOLE SIZE	CASIN	TOBING, C	LASING, AND	D CEMENTIN	G RECORD	<u> </u>			
	CASIN	G & TUBIA	IG SIZE		DEPTH SE		SA	CKS CEMEN	
				 					
ength of Test	FOR ALLOW		eet must be of ble for this de		thed (Flow.			ual to or exce	ed top alla
. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks .ength of Test	Date of Test		est must be af ble for this de	Producing Me	thed (Flow.		(t, etc.)	ual to or exce	ed top alla
ength of Teet Studi Prod. During Teet AS WELL	Date of Tees Tubing Press		est must be af ble for this de	Producing Me	thed (Flow.		Choke Size	ual to or excel	ed top alla
one First New Oil Run To Tanks	Date of Tees Tubing Press	n.e	est must be af ble for this de	Producing Me	sthod (Flow,		Choke Size		ed top allo

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

OPERATOR PROBATION OFFICE	ALITHOD		OR ALLOWABLE	The same of the sa	PECE	IVEN
I.	AUTHUR	ZATION TO TRAN	SPORT OIL AND NAT	URAL GAS	OCT 0 9	1004
Gary-Williams Oil Produc	er, Inc.			C	IL COM	1.98/
115 Inverness Drive East	. Englew	ood, CO 80112	2		Dis:	<u> 1317</u>
Reesen(s) for filing (Check proper box)	,,		Other (Plea	se expiain;	·	
New Woll	_	Transporter of:				
Change in Ownership	(X) Oil		Ory Gas Condensate			
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No.	Pool Name, Including I		Kind of Lease		Lease No.
Ceja Pelon 35	13	San Isidro M	lancos Ext.	State, Federal or Fe	• Federal	M-25611
Unit Letter M : 990	Feet From	South	ne and 980	Feet From The	West	
Line of Section 35 Towns	0411	Range	ATIT	_		
	211	Range	4W , NMP	4. Sandov	a1	County
III. DESIGNATION OF TRANSPO	RTER OF O	IL AND NATURA	L GAS			
Name of Authorized Transporter of Oil X Plateau, Inc.	χ or Cou	ndensate	Address (Give address			to be sent;
Name of Authorized Transporter of Casing	nead Gas 🗍	or Dry Gas	P.O. Box 489,			to be conti
	_	_			, o, mas joint 12	io de sent/
it well produces off or liquids,	ut Sec.	Twp. Rge.	Is gas actually connec	ed? When		
<u> </u>	4 : 35		<u>No</u>			
f this production is commingled with t			give commingling orde	r number:		
NOTE: Complete Parts IV and V o	n reverse sia	le if necessary.	•			
7. CERTIFICATE OF COMPLIANC	E		OIL C	ONSERVATION	DIVISION	
hereby certify that the rules and regulations	of the Oil Con	servation Division have	APPROVED_	<u> </u>		
een complied with and that the information gi by knowledge and belief.	ven is true and	complete to the best of	MI KOVED	80-11	(3) / ·	"
y movede and benefit			BY	Joanne J	· Yava	<u> </u>
			TITLE	SUPERVISOR	DISTRICT #Q	
Q_{i}			This form is to	be filed in complia	nce with suli	. 1104
Ray Signature	Hage		If this is a req	sest for allowable fo		•d •a d
Operations Sup	5		well, this form must tests taken on the	well in accordance to	a tabulation o	f the deviation
(Tule)			All sections of able on new and re-	this form must be fl	iled out comple	nely for allow-
October 1, 1984	1		Fill out only	ections I. II III a	nd VI for chan	ges of owner.
(Date)		[[ment usue of unwood	, or transporter, or ot	her such chang	of condition.
		!!	completed wells.	C-104 must be file	e lot each bo	el in multiply

n	Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. B.
Designate Type of Comple	tion $-(X)$	•	1	1	1	1	1	,
Date Spudded	Date Compi. Ready to Prod	1.	Total Depti	7		P.B.T.D.		<u>. </u>
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Format	ion	Top OU/Go	a Pay		Tubing Dep	th	
Performions			<u> </u>			Depth Castr	ng Shoe	
	TUBING, CA	SING, AND	CEMENT	NG RECORD				
HOLE SIZE	CASING & TUBING			DEPTH SE		SA	CKS CEMEN	T
								
			ļ					
			1					
								
7. TEST DATA AND REQUES	T FOR ALLOWABLE (Tea	is muss be as	iter recovery	of sotal volum full 24 hours	e of load oil	and must be ea	qual to or exce	ed top al.
OIL WELL	T FOR ALLOWABLE (Tea	s muss be as s for this de	per or se jor	of total volum full 24 hours) tethod (Flow,			qual to or exce	ed top al.
Date First New Oil Run To Tanks		it must be as s for this de	per or se jor	ethod (Flow,			qual to or exce	ed top al.
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test	Date of Teet	it must be aj s for this de	Producing h	tethod (Flow,		ft, etc.)	qual to or exce	ed top al.
Date First New Oil Run To Tanks Longth of Toet Actual Prod. During Toet	Date of Test Tubing Pressure	it must be aj	Producing h	tethod (Flow,		Choke Size	qual to or exce	ed top al.
Date First New Oil Run To Tanks Longth of Teet Actual Prod. During Teet	Date of Test Tubing Pressure	it must be aj	Producing la Casing Pres Water - Bhis.	ethod (Flow,		Choke Size Gas - MCF		ed top al.
Date First New Oil Run To Tanks Length of Test	Tubing Pressure Otl - Bbis.	it must be aj of or this de	Producing la Casing Pres Water - Bhis.	tethod (Flow,		Choke Size		ed top al.