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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	T(O TRANS	SPORT O	ABLE AND NA	AUTHOF TURAL (RIZATION BAS				
Operator The Gary-William							Well API No.			
idress						30 043 20524				
Reason(s) for Filing (Check proper		, Denve	er, co	80203						
lew Well	•	nange in Tra	DEPORTER of:		et (Please exp	•				
ecompletion	Oil		y Gas	operato	r Name a	and Addr	ess Chai	nge		
hange in Operator	Casinghead (ndensate							
change of operator give name d address of previous operator	Cary-William	s Oil F	roducer	, Inc., 1	15 Inver	mess Dr	.E.,Eng	lewood,	CO 80112	
DESCRIPTION OF WE										
eass Name	w	Well No. Pool Name, Includ							ease No.	
Ceja Pelon 35		13 Rio Puero		co Mancos		State	Siete, Federal or Feet x NM-25611		5611	
Unit Letter M	. 990	F	t From The _	South .	_	980 _		West.		
	•	ree	t Promine _	Lin	e and	F	eet From The		Line	
Section 35 Total	vaship 21N	Raz	ige 4	W , N	МРМ,	Sandov	al		County	
I. DESIGNATION OF TE	RANSPORTER	OF OIL A	ND NATT	TRAL GAS						
ame of Authorized Transporter of (Xii <u>X⊼X</u> or	Condensate			e address to w	hich approved	copy of this	form is to be s	ent)	
Gary-Williams Energ	y Corporation			370 171	th Stree	t, Suit	e 5300,	Denver.	CO 8020	
V/A	aungnead Gas	or E	Ory Gas	Address (Giv	e address io w	hich approved	copy of this	form is to be s	eni)	
well produces oil or liquids,	Unit Se	- Tw	. Rge	is gas actually	y connected?	When	7			
e location of tanks.			21N 4W	N/A		i				
his production is commingled with . COMPLETION DATA	that from any other k	sase or pool,	give comming	ling order numb	er:					
	lo	il Well	Gas Weil	New Well	Workover	Deepen	Phug Back	Same Res'v	Diff Res'v	
Designate Type of Complet		i		<u>i </u>				Salik Res v	Dill Res v	
e Spudded	Date Compl. R	eady to Prod	L	Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
rforations										
							Depth Casir	ng Shoe		
	TUB	ING, CAS	SING AND	CEMENTIN	IG RECOR	D D	!	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE				DEPTH SET			SACKS CEMENT			
		· ····································					-	·		
		·				·····		· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQUE L WELL (Test must be af	er recovery of total v			ha amalaa an		annahla dan shi	. 446 6.	6 6-11-34 L		
te First New Oil Run To Tank	Date of Test	orane oj roc	a ou and must	Producing Met	thod (Flow, pr	emp, gas lift, e	tc.)	JOF JULI 24 NOVA	rs.)	
				<u>a</u>	BCE	INF				
ngth of Test	Tubing Pressure	Tubing Pressure			Casing Presidence			Coloki Size		
tual Prod. During Test	Oil - Bbls.			Water - Bbls.	FEB 0	5 1990	Gas- MCF			
AS WELL				O	IL CO	N. DIV	(.)			
ual Prod. Test - MCF/D	Length of Test			Bbls. Condens	ate/MMDIS	T. 3	Gravity of C	ondensate		
ing Method (pitot, back pr.)	ethod (pitot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
					- (
OPERATOR CERTIF	ICATE OF CO	MPLIA	NCE							
hereby certify that the rules and re	-				IL CON	ISERV	NOITA	DIVISIO	N	
Division have been complied with a s true and complete to the best of a			ve			. F	EB 05	19 90		
	^ /			Date	Approve	d			· · · · · · · · · · · · · · · · · · ·	
Janey Me	Nonald			D		7.	> d) /		
Signature / ancy McDonald	Administr	ative A	\ss'+	By		<u>دع</u>	. <u>/</u>	toney"		
Printed Name		Title		Title_		SUPER!	VISOR DI	STRICT I	# 3	
/29/90 Date	303/628-3	800		'"'-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.