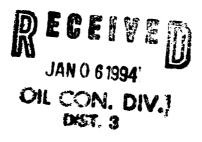
UNITED STATES

DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION AND SERIAL NO.					
BUREAU OF LAND MANAGEMENT					NM-25611			
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN,ALLOTTEE OR TRIBE NAME			
1.						7. UNIT AGREEMENT NA	ME	
OILWELL [xx] GAS WELL []	OTHER							
2. NAME OF OPERATOR The Gary-Williams Company				8. FARM OR LEASE NAME				
						CEJA PELON 35		
3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925 Denver, CO 80202 (303) 831-4673				9. WELL NUMBER				
				#13				
4. LOCATION OF WELL						10. FIELD AND POOL, OF	RWILDCAT	
AT SURFACE						Rio Puerco - Mano	08	
990 FSL, 980 FWL SEC 35				11. SEC., T., R., OR BLK, AND SURVEY				
						SEC 35 T21N R4	N	
14 PERMIT NO.	·	15 ELEVATIONS				12. COUNTY OR PARISH	13. STATE	
		<u> </u>	6978 KB			Sandoval	N. M.	
16.	Check Appro	priate Box To	o Indicate Nat	ure of Notice, Repor	rt, or O	ther Data		
NOTICE OF INTENTION TO: SUBSEQUE			JENT REPO	PRT OF:				
TEST WATER SHUT-OFF []	PULL OR ALTER CAS	SING []		WATER SHUT-OFF []		REPAIR WELL []		
FRACTURE TREAT []	MULTIPLE COMPLETE []		FRACTURE TREATMENT [[]	ALTERING CASING []			
SHOOT OR ACIDIZE []	ABANDON	[xx]		SHOOTING OR ACIDIZING	[]	ABANDONMENT []		
REPAIR WELL []	CHANGE PLANS	[]		(OTHER)				[]
OTHER []								

Request approval to abandon well per the attached procedure.



18 I hereby certify that the foregoing is frue and correct Samuel Gary, SIGNED TIME Attorney-in-I	
This space for Federal or State office use TECTOR A. VILLALOTAREA MANAGER APPROVED BY TITLE RIO PUERCO RESOUR	JAN 4 1994 CE AREA DATE

CONDITIONS OF APPROVAL, IF ANY:

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS

CEJA PELON 35-13 Plug and Abandon Procedure

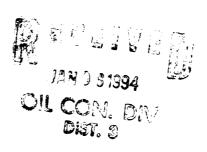
SEE ATTACHED WELL DIAGRAM FOR TUBULAR DETAILS

- 1. Move in, rig up, service rig.
- 2. Trip out, laying down sucker rods.
- 3. Pump tank bottoms into well.
- 4. Nipple up BOP's. Trip out of hole with 2 3/8" tubing. Lay down anchor catcher. Fill hole with gelled water.

.

- 5. TIH and set Class "H" cement plugs as follows: Plug #1 4200' 4100' 25 sacks (30 cu. ft.), 1/2 inside and 1/2 outside of the top of the 4 1/2' liner at 4150'. Plug #2 1600' 1500' 25 sacks (30 cu. ft.)
- 6. Perforate the 7" casing with 4 holes at 215'. Establish circulation up the 9 5/8" x 7" annulus.
- 7. Mix and pump 100 sacks (120 cu. ft.) down 7" casing and circulate cement to surface. Leave cement to surface inside 7" casing.
- 8. Cut off casing below ground level and erect dry hole marker.
- 9. Remove production equipment, and reclaim location to BLM specifications.

September 24, 1993 Hugh E. Harvey, Jr.



The Gary - Williams Company

Ce ja Pelon 35-13 Wellbore Diagram SWSW Sec. 35 T2IN R4W Sandoval County, NM

Casing cemented w/ 260 sx-

Sucker Rod Breakdown:

| 1-1/4" x 18" Polished Rod 2 6" x 3/4" Pony Rods 186 3/4" Sucker Rods 1 2" x 1-1/4" x 12" RHBC pump

2-3/8" Tubing Breakdown:

143 Uts Tubing
1 Anchor Catcher
3 Uts. Tubing
1 SN
1 4' Perforated Sub

4 1/2" Casing Breakdown

Interval	Weight	Grade	Com.
4150'-4782'	10.5(?)	K-55(?)	ST&C(?)
Cemented with	70 sx		

AC at 4583

SN at 4679

PREPARED BY: S.C. FREDRICKSON PREPARED ON: 5/19/92 REVISED 9/13/93 BY HEH Btm of tbg at 4713'
Btm of liner at 4782'

Ground ele. 6968

-14 3/4" hole

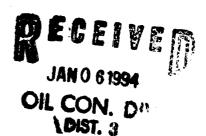
9 5/8". 32 lb/ft surface csg @ 218"

-8 3/4" hole

Estimated cement top • 3000"

7" Casing Breakdown

/ Cosmig Di Carroown					
hterval	Weight	Grade	Conn.		
0'-4369'	23	J-55(?)	ST&C(?)		
Cemented	with 200 :	sx			



Top of 4-1/2" Liner at 4150"

7" Casing at 4369' Mancos perfs at 4380'-4400'

Mancos perfs from 4618'-4628'. 4644'-4654'
PBTD at 4780'
TD at 4798'