

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-25611

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CEJA PELON 35

9. WELL NUMBER

#13

10. FIELD AND POOL, OR WILDCAT

Rio Puerco - Mancos

11. SEC., T., R., OR BLK. AND SURVEY

SECTION 35 - T21N - R4W

12. COUNTY OR PARISH

SANDOVAL

13. STATE

N.M.

1. OILWELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Gary Williams Production Company

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925
Denver, CO 80203 (303) 831-4673

4. LOCATION OF WELL

AT SURFACE

990' FSL, 980' FWL of Section 35

14. PERMIT NO.

15 ELEVATIONS

6968' GL

6978' KB

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☒
(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Contacted BLM and commenced to rig up on 5-6-94. Received verbal approval from Shirley Mondy of the BLM to use 8.3 ppg gelled water instead of 9 ppg mud. Pulled rods and tubing. Tripped into hole with tubing and perforated sub. Tagged fill at 4630'. Hot watered annulus and then tubing with 60 Bbls of water to clear remaining joints of tubing with paraffin. Pumped 87 sacks of cement with 2% CaCl. Displaced with 14 Bbls of water. Shut casing valve and squeezed 1 Bbls cement into perforations. Pulled tubing above cement. Loaded hole with 8.3 #/gal gelled water. Tripped out of hole with tubing. Ran in hole with perforating gun. Tagged top of cement at 3973'. Perforated 7" casing at 1600'. Tripped into hole with tubing to 1,636'. Shut down overnight. Cemented middle plug with 54 sacks cement with 2% CaCl. Displace with 5 Bbls water. Pulled tubing above cement. Shut casing valve and displaced 5.2 Bbls of cement behind 7" casing from 1600' to 1500'. Trip out of hole with tubing. Wait on cement. Trip in hole with wireline perforating gun and tagged top of cement at 1597'. Trip out of hole with perforating gun. Tripped into hole with tubing to 1597'. Placed a 28 sack cement plug on top of the middle plug from 1597' to 1447'. Tripped out of hole with tubing. Tripped in hole with perforating gun and shot 4 holes at 215' into 7" casing. Cemented top plug from 215' to surface with 80 sacks of cement. Circulated cement to surface to fill 7" casing and 7"-9-5/8" annulus with cement. Nipped down BOP and cut wellhead. Erected dry hole marker. Riggged down and moved off location. Well P&A'ed 5-11-94.

18 I hereby certify that the foregoing is true and correct

SIGNED

Samuel Gary, Jr.
Attorney-in-Fact

DATE

05/13/94

(This space for Federal or State office use)

APPROVED BY

Joseph Jaramilla
Acting Chief, Lands and Mineral Resources

TITLE

DATE

JUN 14 1994

CONDITIONS OF APPROVAL, IF ANY: