

3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-24141

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Alamos Canyon #9

9. API Well No.

30-043-20525

10. Field and Pool, or Exploratory Area

Rusty Chacra

11. County or Parish, State

Sandoval, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

West Largo Corp.

3. Address and Telephone No

6638 W. Ottawa Ave., Suite 100, Littleton, CO 80123 (303) 932-1851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1870' FNL, 1520' FWL, (SENW) Sec 6, T21N-R6W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☒ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/9/93 Cleaned out well to TD @ 1528'. Existing perfs @ 1425'-1468'. Set 4 -1/2" RBP @ 1390', pressure tested csg to 2200#. POH w/ RBP, ran GR-CBL from 1528' to surface. Cmt top @ surface. Perfd Chacra sand @ 1410'-22', 1480'-1514', total of 24 .45" holes.
- 12/10/93 Acidized perfs w/ 500 gal 7.5% HCl & 90 ball sealers. AIR=5 BPM, AIP=600#, ISIP=600#, 10 min SIP=400#.
- 12/14/93 MIRU Western Co. Frac'd Chacra w/ 218 bbl N2 foam pad, 200,000# 20/40 sand, 835 MCF N2 (max 6#/gal), 881 bbls gelled 3% KCl wtr. AIR=65 BPM, AIP=1700#, ISIP=1150#, 15 min SIP=1060#. Flowed back well for 15 min @ 1000# FTP on 3/8" choke.
- 12/16/93 Sand had washed out flowline, replaced 3/8" choke w/ 1/4" choke. FTP=126#, heavy mist of wtr & sand.
- 12/20/93 SICP=380#. Killed well w/ 30 bbls 3% KCl wtr. Clean out frac sand from 1460' to 1525'. GIH w/ 43 jts 1-1/4" GST tbq.
- 12/23/93 SITP=380#, SICP=380#. Opened well on 3/8" choke, flowing heavy mist of wtr.
- 12/24/93 FTP=50#, FCP=150#, flowing heavy mist of wtr.
- 12/29/93 FTP=30#, FCP=80#, flowing light mist of wtr. Recvd approx 650 bbls of 1000 bbl load. SI, WOPL

Test Rate: before frac - 101 MCFD, after frac - 200 MCFD

14. I hereby certify that the foregoing is true and correct

Signed R. W. Luallin

R. W. Luallin Title

Secretary/Treasurer

Date

4/6/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

APR 18 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

*See Instruction on Reverse Side

BY 22

NMOC