

AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

327-0359

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR LEWIS ENERGY CORPORATION							
3. ADDRESS OF OPERATOR 232 North Schwartz, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 990' FWL At top prod. interval reported below Same as above. At total depth Same as above.							
14. PERMIT NO.				DATE ISSUED NOV 10 1981			
15. DATE SPUDDED 1-22-81							
16. DATE T.D. REACHED 4-26-81							
17. DATE COMPL. (Ready to prod.) October 4, 1981							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6855 GR							
19. ELEV. CASINGHEAD 6856 GR							
20. TOTAL DEPTH, MD & TVD 4350'		21. PLUG, BACK T.D., MD & TVD 3990'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-3800	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup "A" Zone (3812'-3980') DI-SFL, CN-FDL-GR						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DI-SFL, CN-FDL-GR						27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	222'	14 3/4"	200 sx class "B" 2% CaCl	-0-
7"	20#	3800'	8 3/4"	600 sx "B" 8% gel, 150 sx class "B" 2% CaCl	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3638'	4350'	150 sx	No	2 3/8	3689'	none

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3894' - 3920' (20 holes) 3840' - 3868' (20 holes)	DEPTH INTERVAL (MD) 3894-3920, 3840-68 500 bbls oil, 82,000 lb. sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 10-4-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Piston lift				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-29-81	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 3 10	GAS—MCF. 50 19	WATER—BBL. -0-	GAS-OIL RATIO 6250-1
FLOW. TUBING PRESS. 180	CASING PRESSURE 180	CALCULATED 24-HOUR RATE →	OIL—BBL. ---	GAS—MCF. ---	WATER—BBL. ---	OIL GRAVITY-API (CORR.) 38.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Carrol B. Tubbs	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Zach LewisTITLE Operations ManagerDATE November 3, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

San Isidro #1

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
		Ojo Alamo	597'
		Picture Cliffs	907'
		Cliffhouse	1322'
		LaVentana	1772'
		L. Menefee	2350'
		Pt. Lookout	2930'
		Mancos Shale	3070'
		"A" Marker	3812'
		"B" Marker	4002'
		"C" Marker	4130'