

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 43-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-36936

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Samuel Gary Oil Producer		8. FARM OR LEASE NAME San Isidro 15	
3. ADDRESS OF OPERATOR Four Inverness Court East., Englewood, CO 80112-5599		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NW 15-20N-3W 660/N 990/W		10. FIELD AND POOL, OR WILDCAT Rio Puerco Unders GA	
14. PERMIT NO.		15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6855 GR	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		17. COUNTY OR PARISH Sandoval	
18. STATE NM			

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Remedial Work

PULL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Remedial Work
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following Remedial work was done on this referenced well which has been shut in for an extended period of time in order to put into production and properly test and evaluate results.

- 10/5/83 Bottom Hole Pressure Survey was run, see Exhibit A.
Attempted to cut parafin, got to 50' below the surface, was unable to go deeper. Open well to tank, in attempt to allow formation fluid to soften fluid, intermitter controller inoperative. Shut in awaiting repairs.
- 10/19/83 Hot oiled flow line and tubing.
- 10/20/83-10/26/83 Flowed well for 6 days, 24/64" choke, average 19.33 barrels of oil per day, average 259 MCF per day. GOR 1363:1, see Exhibit B. Temporarily shut in awaiting construction of a fire wall and replumbing battery.

~~Pending further evaluation, Samuel Gary Oil Producer requests a production allowable of 25 barrels per day for this well.~~

Please contact NMOC D in reference to allowable

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
(This space for Federal or State office use)

TITLE Operations Superintendent

DATE 11/2/83

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NOV 16 1983

*See Instructions on Reverse Side

NMOC

FARMINGTON RESOURCE AREA

BY