DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION													
I	TO TRANSPORT OIL AND NATURAL GAS							Well API No.					
Openior Veteran Exploration, Inc.								30-045-20532					
A 4 6		802	37										
4643 So. Ulster S	t., S	uite :	1190	, Den	X Oth	t (Please exp	lain)						
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	ater of:						Ola a			
Recompletion	Oil	Ū	Dry Ga	ıs 🖳	Oper	ator N	ame	and	Addre	ss Chai	nge		
Change In Contrator	Chainghee	d Gas	Condes	min _					Che E	300 Do	nyor Co		
if change of operator give name and address of previous operator The	Gary	<u>Willi</u>	ams	Compa	ny, 370	17th	Str	eet,	Ste.5	300, De	nver,Co.		
II. DESCRIPTION OF WELL	AND LE	ASE			· ·			Kind of		1,4	ese Na		
Lease Name	MSI NO' I LOOI Legital' Incinent							oderal grafex NM-36936					
San Isidro 15		<u> </u>											
Unit LetterD	660		Peet Pr	om The $^{ m NC}$	rth Lin	990	·	Fee	t From The _	West	Line		
15	0.017		Range	3W		MPM.		dova			County		
Section 15 Township													
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	address to	which a	pproved (copy of this fo	rm is to be se	int)		
Gary/ Energy Corp					Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, N.M., 87						,87413		
Name of Authorized Transporter of Casing	ed Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
N/A					Is gas actually connected? When ?				}				
If well produces oil or liquids, give location of tanks.	Unit 	Sec.	Ì	1	N/	A	<u></u>	<u> </u>					
If this production is commingled with that i	rom any oti	ner lease or	pool, gi	ve comming	ling order num	ber:							
IV. COMPLETION DATA				Ges Well	New Well		<u> </u>	eepes	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Oll Well		Out Mett	1 Hem Herr	.	7				<u>i </u>		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth				P.B.T.D.				
					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation								Total Sylvin				
Perforations									Depth Casin	g Shoe			
					CTA CTA TTA	NO BECO	DD.		<u> </u>				
	TUBING, CASING AND CASING & TUBING SIZE				CEMENTI	DEPTH SET				SACKS CEMENT			
HOLE SIZE	CHOING & TODING SIZE												
		· · · · ·											
						,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
V. TEST DATA AND REQUES	TEOD	ALLOW	ARLE		J						· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ecovery of t	otal volume	of load	oil and mus	s be equal to o	exceed top a	llowabl	e for this	depih or be	for full 24 hos	σ3.)		
Date First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, et				ic.) . 1 17 63	E 8 83	is the		
	Tubing Pressure				Casing Press	Casing Pressure				CHE TO S III			
Length of Test	I Apple E.	Thomas Treatment						-n	A LOS	. e 10 01	<u> </u>		
Actual Prod. During Test	Oil - Bbis	Oil - Bbis.				Water - Bbls.				Сидеря 5 1991			
	<u></u>				<u> </u>	 - 			OILC	ON. C	NA.		
GAS WELL Actual Prod. Text - MCF/D	I and of	Test			Bbis. Conde	nute/MMCF			Gravity o	Harry .			
Verine LLog Test - Wellin	Length of Test								Colo Pio				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Free	Casing Pressure (Shut-in)			Choke Size				
	<u> </u>				ا				1				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						APR 1 5 1991							
is true and complete to the best of my knowledge and belief.					Dat	Date Approved							
To Pa herror							-		> d				
Signature Ted Robinson Chief Financial Offic						By							
Deleted Name Tille						SUPERVISOR DISTRICT #3							
4/1/91	(3		40-8										
Date		16	lephone	170.		S 4 - 3 - 3 - 2'	7 1	sa etta s	W. S. B	e object			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.