

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Energy Development Corporation

3. Address and Telephone No.

1000 Louisiana, Ste. 2900, Houston, TX 77002 (713) 950-7563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FWL, Section 15-T20N-R3W

5. Lease Designation and Serial No.

NMNM 36936

6. If Indian, Allottee or Tribe Name

ALBUQUERQUE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

San Isidro 15-4

9. API Well No.

30-043-20532-00S1

10. Field and Pool, or Exploratory Area

Rio Puerco Mancos

11. County or Parish, State

SANDOVAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Well bore paraffin treatment
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-93: RU pump truck and pressure up tubing to 100 psi & SI. RU, transport to csg-tbg annulus. Dumped 1672 gallons of Halliburton paraffin treatment down annulus. RD transport. Loaded 30 bbls of lease crude on pump truck and pumped down annulus to flush to perfs. Shut well in overnight. Treatment contains 1500 gallons Xylene, 150 gallons acetic acid, 15 gallons Hyflo IV and 7.5 gallons Targon II.

5-18-93: Returned well to production.

RECEIVED

JUL 14 1993

OIL CON.

DIS

14. I hereby certify that the foregoing is true and correct

Signed

SHIRLEY MONDY

Title Supervisor, Prod. Accounting

Date 5-26-93

(This space for Federal or State office use)

Acting

AREA MANAGER

Date JUL 13 1993

Approved by

SHIRLEY MONDY

Title

RIO PUERCO RESOURCE AREA

Conditions of approval, if any: