5. LEASE

UNITED STATES

	DEPLOTING OF THE	5. LEASE . 5. 25 . 3 # 5
DEPARTMENT OF THE INTERIOR		NM 21454 Federal
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		6 6 5 6 5 L
SUNDRY	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		to a second
reservoir. Use Form	19-331-C for such proposals.)	8 FARM OR LEASE NAME
1. oil	gas Nather	Alamos Canyon E
well U	well Other	9. WELL NO.
2. NAME OF OPERATOR		11 615 5 5 5
Jack A. Cole		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Wildcat 일본 등 기가
P. O. Box 191, Farmington, N.M. 87401		11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA 美麗麗 @ a # 25章
below.) AT SURFACE: 860/S and 820/W		Sec. 4-TZIN-R6W
AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH.		Sandoval N.M.
16 CHECK APPROPRIATE BOX TO MUNICATE MATURE		14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
· ·	COTTLER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		6824 GR.
TEST WATER SHUT-OFF		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		
SHOOT OR ACIE	13 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
C 40000 - 1 1 1 1 C 40000 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
PULL OR ALTER CASING TO THE REPORT SESSION OF YORK CHANGE OF FORM 9-3301 R 32 F 30 M.		
CHANGE ZONES		A A SECOND
ABANDON*	U. 5. GE	Ministral Collins of the Collins of
(other)	U	
•		
17. DESCRIBE P	ROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates
measured an	timated date of starting any proposed work. If well is die true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and
	se se se de la copula foi di markers and zones pertinent	t to-this work.)* 발생들은 말로 토니다 를
1-11-81	Spud well.	
1 10 0-		0 10 10 10 10 10 10 10 10 10 10 10 10 10
1-12-81	Depth 132'. Ran 3 joints, 8 5	/8", 24.0 14. J-5\$ casing
	(140.34) and set at 127.52 w	ith 120 cartes 51 see lipu
	Cement With 3% Cacl and 1/4 1k	- 東キュニュキュー学習 過れる 一一 ではって
	cement circulated. Pressure to	ested to 500 Parce = = = = = = = = = = = = = = = = = = =
	Tested okay.	10 4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
		可有表现 是 是 是 是 是 是 是 是 是 是 是 是 是 是 是 是 是 是 是
1-14-81	Ran Go Internationa	1 IGS and Free Ran 546
	Joints, $4\frac{1}{2}$ ", 9.5% , $K-55\%$ casing	o. Cat af mocky a face filler
	Cemented with 120 sacks 65-35	Pozmix folicowoji kw 75200
	sacks 50-50 Pozmix. Plug down	5 a.m. 1=1/2-83 5 % 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	circulated.	The state of the s
Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18 harabu sadil	y that the foregoing is affue and correct	C 5 1 5 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
10. Thereby Certif		Section 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SIGNED	CAUSE TITLE Operator	DATEApril 22 5 1981 -
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:	(This space for Federal or State office	
APPROVED BY TITLE		DATE: A STATE OF THE PARTY OF T
		K. Erisa Seriasionia a Se
	•	ACCEPTED TO THE PROPERTY OF TH
		APPending APPEND
•	*See Instructions on Reverse Sid	