	DISTRIBUTION SANTAFL		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C=104 Supersedes Old C=104 and C=17 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE  IRA CORTER GAS  OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	. <b>5</b>	
1.	Greator  JACK A. COLE  Address  P. O. Box 191 Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:				
	Recompletion  Change in Ownership  If change of ownership give name and address of previous owner	Cosminate of the Cosmin	Effective Jun	ie 1, 1981.	
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including		Jicarilla Lease No. or Fee Apache Contrac	
	Chacon Amigos	5 Chacon Dak		No. 360	
	Unit Letter;Feet From TheSouth 1850Feet From TheEast				
	Line of Section 1 Tow	vnship 22N Range	3W , NMPM, S	andoval county	
II.	Name of Authorized Transporter of Cill Permian Corporation	or Condensate	As  Address (Give address to which approve P.O. Box 1702 Farm  Address (Give address to which approve	ington, N.M. 87401	
	El Paso Natural Gas Company		P. O. Box 990 Farmington, N.M. 87401		
	If well produces oil or liquids, give location of tanks.	O 1 22N 3W	NO .	Unknown	
	If this production is commingled wit	th that from any other lease or pool	l, give commingling order number:		
W.	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	CASING & TURING SIZE		DEPTH SET	SACKS CEMENT	
	HOLE SIZE	UNSING C 100MG			
				i	
V	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	e after recovery of total volume of load oil of depth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	"Mary	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Street	
	Actual Pred, During Test	Oil-Bbls.	Water - Bble.	Gan MCF	
				1 3 3 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Toward Method (pure), back pr. /	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

JACK A. COLE

Testing Method (pitot, back pr.)

Dewayne Blatcett (Signature) Production Foreman Walsh Engineering & Production Corp.

(Title) 6/3/81 (Date) OIL CONSERVATION COMMISSION

APPROVED -Japon Open - Panel I caes Z BY. PERVISOR DISTRICE ST

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.