Form 9-331 (May 1963)	UNITEI	D STATES	SUBMIT IN TRIPLICATE (Other instructions on r		No. 42-R1424.	
	DEPARTMENT OF THE INTERIOR (Other Instructions on The GEOLOGICAL SURVEY		Contract No.	. 360		
				6. IF INDIAN, ALLOTTEE		
(Do not use t	JNDRY NOTICES A this form for proposals to dril Use "APPLICATION FOR	ND REPORIS ON l or to deepen or plug back R PERMIT—" for such propo	to a different reservoir. sais.)	Jicarilla Ap	pache	
1.				7. UNIT AGREEMENT NAM	7. UNIT AGREEMENT NAME	
OIL GAS WELL WEL	LL OTHER					
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	Chacon Amigos	
JACK A.	COLE		The state of the s		JS 	
3. ADDRESS OF OPER		and an an an an an	7407	9. WELL NO.		
P. O. Bo		- 5 7	7401	10. FIELD AND POOL, OR	WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface				Chacon Dakota Associated		
1850'FNL, 990'FWL				Sec. 12-T221	Sec. 12-T22N-R3W N.M. P.M.	
			- Common Market	N.M. 1		
14. PERMIT NO.	ı	ATIONS (Show whether DE RT,	and the same of th	Sandoval	N.M.	
		5'GL, 7158'DF,	1199 VB	Sandoval	IV . PI .	
16.	Check Appropriate	e Box To Indicate Nati	ure of Notice, Report, or	Other Data		
	NOTICE OF INTENTION TO:	1	SUBSE	QUENT REPORT OF:		
	DULL OF A	LTER CASING	WATER SHUT-OFF	REPAIRING WE	ELL	
TEST WATER SH			FRACTURE TREATMENT	ALTERING CAS	BING	
FRACTURE TREAT	<del></del>		SHOOTING OR ACIDIZING	ABANDONMENT	r•	
SHOOT OR ACIDIZ	CHANGE PL	ANS	(Other)			
REPAIR WELL (Other)	C11A.102 12		(Note: Report result	lts of multiple completion or appletion Report and Log form	n Well n.)	
	ED OR COMPLETED OPERATIONS ( If well is directionally drill rk.)*	Clearly state all pertinent ded, give subsurface locations	. t. 11 1 -l monthont dot	os including estimated date	of starting any	
4/9/81	T.D. 7047'. I (7021.33') set	Ran 163 joints : at 7037.95'	4-1/2", 10.50 with:	& 11.60 K-55	casing	
	First Stage:	510 sacks 50-50 Pozmix (2% Gel) with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement 5295'.				
	Second Stage: 110 sacks 65-35 Pozmix (12% Gel) with 6-1/4 decisionite per sack, followed by 50 sacks Class "B" Neat Cement. Stage collar at 2743'. Calculated top of cement 1943'.				Class	
				/Al		
				API OIL C	R 2 2 1981 TOTAL COMM. PIST. 3	

FOR: JACK A. COLE

18. I hereby certify that the foregonal SIGNED President, Walsh Engr.

SIGNED EWELL N. WALSH TITLE & Production Corp. DATE 4/15/81

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

APR 21 1981

FARMINGTON DISTRICT

BY.