

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Contract No. 360
2. NAME OF OPERATOR JACK A. COLE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P. O. Box 191 Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850'FNL, 990'FWL	8. FARM OR LEASE NAME Chacon Amigos
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7145'GL, 7158'DF, 7159'KB	10. FIELD AND POOL, OR WILDCAT Chacon Dakota Associated
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-T22N-R3W N.M.P.M.
	12. COUNTY OR PARISH Sandoval
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

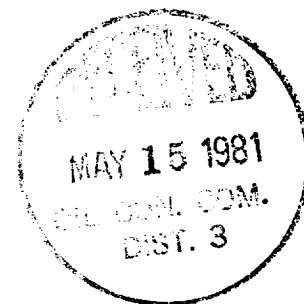
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FRACTURE TREATMENT.



FOR: JACK A. COLE

18. I hereby certify that the foregoing is true and correct

SIGNED

Dewayne Blancett
Dewayne Blancett, Production ForemanWalsh Engineering
& Production Corp.

DATE 5/12/81

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

MAY 14 1981

FARMINGTON DISTRICT

BY

Formation DAKOTA "A" Stage No. 1 Date 5/9/81

Operator Jack A. Cole Lease and Well Chacon Amigos 3

Correlation Log Type Gamma-CCL From 6957' To 6400'

Temporary Bridge Plug Type _____ Set At _____

Perforations 6756'-6808'
1 Per foot type Strip Jet (Glass)

Pad 15,000 gallons. Additives 1 % Kcl. 2 lb.
FR-20 per 1000 gallons. 1 gallon Frac Flo per
1000 gallons. 15 lbs. Adomite per 1000 gallons.

Water 100,000 gallons. Additives 1 % Kcl. 2 lb.
FR-20 per 1000 gallons. 15 lbs. Adomite per 1000
gallons.

Sand 140,000 lbs. Size 20-40

Flush 4,800 gallons. Additives 1 % Kcl. 2 lb.
FR-20

Breakdown 3900 psig

Ave. Treating Pressure 3300 psig

Max. Treating Pressure 3610 psig

Ave. Injecton Rate 42 BPM

Hydraulic Horsepower 3397 HHP

Instantaneous SIP 2050 psig

5 Minute SIP 1750 psig

10 Minute SIP 1700 psig

15 Minute SIP 1650 psig

Ball Drops: 10 Balls at 3,000 gallons 2800 psig
50 Balls at 3,500 gallons 25 psig
Balls at _____ gallons _____ psig

Remarks: Had some Ball Action, but very little pressure build up.

Walsh ENGINEERING & PRODUCTION CORP.

