Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

rqrm C-104
Revised 1-1-89
MC. MCG 7-1-03
See Instructions
at Bottom of Page

Operator		IO IRA	NSP	OHIO	IL AND NA	TUHAL		API No.		<del></del>	
BANNON ENERGY, IN								30-043-20537			
Address											
3934 F.M. 1960 West, Suite 240, Houston, Texas 77068  Reason(s) for Filing (Check proper bax)  X Other (Please explain)											
New Well Change in Transporter of: Change in owner											
Recompletion Dry Gas All changes effective date											
Change in Operator	Casinghea	d Gas	Conde	nsate	Jar	uary I,	1989				
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Including Formation Kind of Lease  3 WEST LINDRITH GALLUP DAKOTA State, Federal or Fee.									ease No.	
CHACON AMIGOS		ی	WES	) T T T I I I	KIII GAL	LUF DAK	JIC	Federal or Fe	PACHE	360	
Unit LetterE	. 18	50	Feet Fr	rom The	North Li	ne and 9	90 E	eet From The	West	Line	
										Linc	
Section 12 Township 22N Range 3W , NMPM, Sandoval County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil	X	or Condens	sate		Address (Gi	ve address to	which approved	copy of this	form is to be se	ent)	
GIANT REFINING COMPANY						P.O. Box 9156, Phoenix Az 85068  Address (Give address to which approved copy of this form is to be sent)					
-	ame of Authorized Transporter of Casinghead Gas X or Dry Gas EL PASO NATURAL GAS COMPANY						which approved 2, E1 Pa:			ent)	
If well produces oil or liquids,	Unit		Twp.	Rge				·····	370		
give location of tanks.	E	12	22N			.,		• •			
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or p	oool, giv	ve commin	gling order nun	nber:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		j	_i_		_i	<u>i</u>					
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Depth	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
					<u> </u>						
Perforations								Depth Casin	ng Shoe		
	T	UBING.	CASI	NG ANI	CEMENT	NG RECO	)RD				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SE			SACKS CEMENT		
								ļ	,		
		· <del></del>	<del></del>			<del> </del>			<del></del>		
			<del></del>		<del>                                     </del>			-			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			· · · · · · · · · · · · · · · · · · ·		<b></b>			
OIL WELL (Test must be after re	<del></del> -		of load	oil and mu		<del></del>	<u> </u>	<u>·</u>	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te	<b>i</b>			Producing N	ethod (Flow,	pump, gas lift,	eic.)			
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
Add Date Date To	O'I D'I			Water Dist	Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Burs	Astrei - Doiz					
GAS WELL	1				<del></del>		1		BRW	IC I	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conde	Bbls. Condensate/MMCF			avis of sodinate			
				- <del> </del>				1 1000			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Presi	Casing Pressure (Shut-in)			CTOK MAR 1 3 1989		
VI. OPERATOR CERTIFICATE OF COMPLIANCE										) V	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIAISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								`			
The second of th					Date	Date Approved					
Whole								transfer of the	1		
Signature W. J. Holcomb, Operating Agent for Bannon Energy, Inc.					. By_	.,	Dave	<del>75 2 2</del>	<u></u>		
Printed Name Title					Title		<b>\$</b> 125.0				
March 7, 1989 (505) 326-0550  Date Telephone No.							42 U.S. d	<u> </u>			
Date											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.