District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

District III	NIN 4 97 440			0 Sout	h Pache	eco		3401	шиол	ppropr	iale Distric	Copic	
1000 Rio Brazos Rd., Azto District IV	c, NM 87410		Sant	a Fe,	NM 87.	505			Г	П АМ	ENDED R	EDUD.	
2040 South Pacheco, Sant I.			IIOWAR	TE AI	ND AII	TUADI		ON TO T				LION	
1.	ALQUES.		me and Address		AD AC	mon	IZA1.	ION TO T		ID Num			
Lomak Production Company										154060			
500 Throckmorton St., Suite 2104								' Reason for Filing Code					
Fort Wo					CH 7/1/96								
'API Numbe	⁵ Pool Name								•	Pool Code	. Ŧ		
30 - 043-20537	W. Lindrith Gallup Dakota						·		3 9 1	8 9	=		
Property Co.	Property Name								' V	Vell Number			
II. 10 Surface	Location	<u>Chac</u>	on Amigos	ì					L	3			
Ul or lot no. Section	Township	Range	Lot.ldn	Feet Iron	n the	North/South Line		Feet from the	East/V	Vest line	County		
E 12	12 22N 3W 1		185	50 N		990	W		Sandoval				
¹¹ Bottom	Hole Loc	cation	<u></u> -L	-	···				<u> </u>		bandova		
UL or lot no. Section	Township	Range	Lot Idn	Feet fro	m the	North/So	uth line	Feet from the	East/W	Vest line	Cour	aty	
	<u> </u>												
"Ise Code "Producarilla Apache	ing Method Co	ode ¹⁴ Gas	Connection Date	15 C	-129 Permi	t Number	1	C-129 Effective	Date	" C-	129 Expiratio	n Date	
360	TP	L		Ц						<u> </u>			
III. Oil and Gas		Transporter	Vame	- , -	* PO		²¹ O/G						
OGRID	and Addres	s	roi	<u> </u>	22 POD ULSTR Location and Description								
	ning Co.			О									
F0000000000000000000000000000000000000	64 US Hw rmingtor	n, NM 87401											
Lo	mak Prod	duction Company											
50	cmorton,	rton, Ste. 2104				G					í		
Fo	1, TX 7	TX 76102							 .				
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		·											
							-]						
IV. Produced W	ater							 -					
¹³ POD				:	POD UL	TR Locatio	on and D	escription			<u>.</u>		
V Well Comple	tion Data	 -											
V. Well Completion Data Spud Date Spud Date		Ready Date 27 TD			* PBTD			8 Parkers Marie		Т			
		Ready Date - 1			- PEID		29 Perforations		» DHC, DC,MC				
³¹ Hole Size		32 Casing & Tubing Size			33 Depth Set			J → Saci			ks Cement		
			· · · · · · · · · · · · · · · · · · ·										
	——————————————————————————————————————				1								
				-									
VI. Well Test D	ata	<u> </u>		-	,		·						
³³ Date New Oil ³⁴ Gas Do		elivery Date 37 Test Date			M Test Length		³⁹ Tbg. Pressure			4 Csg. Pressure			
41 Choke Size	4 Choke Size 42 (43 Water		44 Gas			4 AOF		** Test Method			
47 1 haraby carefu that the	1		<u> </u>							<u>i</u> .			
⁴⁷ I hereby ceptify that the re with and that the information	n given above is	conscrivation Di	vision have been lete to the best of	complied my		OII	. CO	NSERVAT	ON D	тулс	ION		
knowledge and belief. Signature:	11	///	•					77.)1 V 10	ION		
Di di	Ma X	ple			Approved	υy:	SUPI	ERVISOR		RICT	#3		
rauta nate						Title:							
Operations Analyst					Approval Date: AUG 1 2 1996								
6-1-9		Phone: 81	7/870-260	01									
at If this is a change of op	erator fill in th	e OGRID nun	iber and name o	f the prev	ious operat	or BANN	ON E	NERGY INC	ORPOR	ATED			
Previous	perator Signa	ture			Printed	Name			Tit	le .			
191				R.D. 3	Johnsor	ı		Chief Ex				17/0	
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