UNITED STATES DEPARTMENT OF THE INTERIOR

	UNIT DEPARTMENT	ED STATES		reverse #10	le)	30-1	43-2	05-40	2)
				ion		5. LEASE	DESIGNATION		AL NO.
		GICAL SURV					act #4		
APPLICATION	N FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG B	ACK) : ÷	IAN, ALLOTTI	F T F	NAME
1a. TYPE OF WORK	67	DEEPEN	_	PLUG BAC	יע רו	l	CILLA E	NAMES O	
	LL X	.K 🗀	700 1003 1702.	nta:	12 a				
b. TYPE OF WELL OIL GA	AS OTHER	• 🗇 🗒		OR LEASE NA	AMB E				
2. NAME OF OPERATOR	ELL X OTHER			NE X ZONE		Ponca	31.	M.H. H. H. H. H. O. L.	
J. Gregory !	Merrion & Rober	t L. Bavles	SS		بر چ	9. WELL	NO ₅ 3	# G 5	
3. ADDRESS OF OPERATOR		974	1 1	\$ 5 E					
P.O. Box 15	41, Farmington,	NM 87401			<u></u>	10. FIELD	AND POOL,	OR WILDCA	.T
4. LOCATION OF WELL (ROAT SUFFACE	eport location clearly and	Balla	ard Pic	. Cliff	£s				
, " 1850' I	FSL & 1180' FWL	÷	MAND !	T., R., M.,-OR	BLK				
At proposed prod. zon	e				9:16 <u>)</u>	19 G Bh	7 S	1	-
same							19, T2		
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	T OFFICI		IB?	Sando	TY OR PARIS		.M.
			18 NO	. OF ACRES IN LEASE	<u>Ş</u> 1.17. No.√	OF ACRES A		IV.	. 14 .
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r		10. 10		TO T	HIE WELL		2 19	7.63
PROPERTY OR LEASE L (Also to nearest drig	g. unit line, if any)		10 00	2401.58 OPOSED DEPTH	20 8074	RY OR: CABI	T TOOLS	9.63	
18. DISTANCE FROM PROP TO NEAREST WELL, D	RILLING, COMPLETED,		19. PK	2500 ft.	5	_ T-	28 3 28 3	ing by nk tu gʻen gʻen	
OR APPLIED FOR, ON THE			<u> </u>	2300 10.	1	Rotary	ROX. DATE W		START*
6952 GL	emer Dr, RI, GR, each		1		9.11.0		soon äs		
23.		DODOGRAD GAGT	NO ANY	OBMINIOTHE PROCES	7 5 E	- '3 - 5 - 3 -		3 <u>E</u> B.	
20.	F	ROPUSED CASI	NG ANI	CEMENTING PROGRA	0 _ <u>5</u>		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 E E	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	1 3	4	TITY OF CEM		
9"	7"	23#		90'	1		circul	ated ±to	<u>Sur</u> fac
5-1/8"	2-7/8"	6.5#	ic anti-	2500		sacks	1 7 3		- 3 -
SUBJECT TO SOLL	I PARE ARE	an	na d ullu Ineal nu	n is subject to administ repair to 30 CFR 290.	rative 3	mort intore			្តាត់
*CENEDAN PAGESA	" holo to 90"	ne tet 90	of	7", 23#, J-55 u	⊒ ⊑ sed ca		ith 30.	sacks (Slass
H Coment C	irculated to su	rface. Wil	11 dr	ill 5-1/8" hole	to 25	00 Ét.	and ru	n 2500	ft.
of 2-7/8".	EUE. J-55. used	casing and	d cem	ent with 125 sa	cks Cl	ass H	cement	พนั๊ปฏิ ะี้2ร	% D-79
circulated	to above Ojo Al	amo. Circ	ulati	ng medium will	be cle	ar wat	er, nat	ural m	uđ
and water-1	oss control add	itives. N	o abn	ormal pressures	or te	mperat	ures ār	e antic	cipated.
Will run In	duction and Den	sity logs.	Blo	wout preventer	schema	tîc: is	attach	ed. T	h e gas
from this f	ormation is ded	icated to	a gas	contract.	i i		1	# <u> </u>	
					ت قر		, S	H Maria	
		ESTIMATED		-		ALU		일본	
		Surface F		_		LLEI	/FN\		
				20': Ojo Alamo	-		40	8888	
				50': Fruitland 50': Pictured	ַלַבָּ	N15.	loon a	X 5 5 6 1	t water.
			23	50': Pictured	YOIL T		wor y	2, 20T	t water.
						Diez in	OM. 🗲		•
IN ABOVE SPACE DESCRIBI	e PROPOSED PROGRAM: If	proposal is to des	pen or j	plug back, give data on properties on properties on properties and properties are constant and properties of the propert	resent prod nd measure	dand true	e and propo vertical der	sed new proths. Give	oductive blowout
preventer program, if an								<u> </u>	
24.	1X Y	7			-	. 5 5 7			
SIGNED	Men ()	acolon	TLE	Operator			ATE De	c. 15.	1980
//_		=Z $-$						<u> </u>	
(This space for Fede	eral or State office (1882)	D'			¥ .				
"MIT NO	All	ED		APPROVAL DATE	•,	• • • •		<u> </u>	
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ROYAY THEN WANNY						1 1 -			
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OIL CONSERVATION DIVISION

ETATE OF NEW MEXICO JERGY AID MINERALS DEPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7.

All distances must be found the outer houndaries of the Section.

			All dielen	ces must la fr	om the cut	er liewdeilee	et the Section	~. 	•			
Operator					Lease					Well No.		
MERRION & BAYLESS			PONCA				4					
Unit Letter	Section		Township		Range County			. –				
K		19	2	3N		14W	Sand	loval	·			
Actual Footage Lo	cation o				3.500					,		
1850			South	line and	1180	fee	et from the	West	Υ	line		
Ground Lyvel Elev:	• [Producing Fo		_	Pool				Dedicated Acreager			
6952		Picture	ed Cliff	S	Bā	llard	 		<u> </u>	419,63 Acres		
Outline the state of the s	han o	ne lease is		-		-			_	t below. (both as to working		
3. If more th	an one	e lease of nitization,	unitizatio	ownership is n, force-pool "'yes;" type	ing. etc?		, have the	interests (of all o	owners been consoli-,		
If answer this form	is "n if nece ble wi	o," list the essary.) Il be assig	owners a	nd tract des	criptions I interest	which have a	consolidat	ted (by co	mmunit	(Use reverse side of cization, unitization, oved by the Commis-		
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