

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR  
Chace Oil Company, Inc.
3. ADDRESS OF OPERATOR  
313 Washington, S.E. Albuq. NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "C" 1000' NL & 1850' WL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

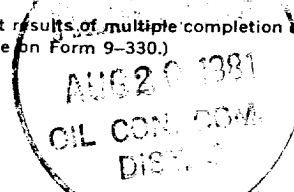
- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Casing report

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
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5. LEASE  
Jicarilla 54
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Chace Apache 54
9. WELL NO.  
9
10. FIELD OR WILDCAT NAME  
Chacon-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T22N, R3W
12. COUNTY OR PARISH  
Sandoval
13. STATE  
N. Mex.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7175' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 7232', Ran induction and density logs. Completed logging 11:30 a.m. Started in hole with drill pipe found bridge at 7160', circulated out and went to bottom. Circulated hole 1½ hours. COOH laying down drill pipe, OOH at 6:00 p.m., Ran 176 joints of 4½" 10.5# casing (7217') with shoe at 7217'. Float collar @7180', cement basket at 6779' and 20' short joint at 6681'. D.V. tool at 2809'. Ran 1000 gal mud flush and cemented first stage with 500 sxs 50-50 pos-mix, 2% gel, 6# salt, and 6½# gilsonite per sack. Plug down 11:15 ;m., 6/18/81. Opened D.V. tool, flushed with 1000 gals of mud flush and cemented with 500 sxs 65-35 pos-mix, 12% gel w/6½# gilsonite per sack, followed by 50 sxs class B neat.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRESIDENT DATE 8/17/81  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

BY [Signature]