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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Chace Oil Company, Inc.  
Address  
313 Washington, S.E. Albuquerque, New Mexico 87108  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chace Apache 54	Well No. 9	Pool Name, Including Formation Chacon-Dakota Association	Kind of Lease Jicarilla State, Federal or Fee	Lease No. 54
Location Unit Letter "C" 1000 Feet From The North Line and 1850 Feet From The West Line of Section 3 Township 22N Range 4W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, NM 79978					
If well produces oil or liquids, give location of tanks.	Unit "C"	Sec. 3	Twp. 22N	Rge. 4W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/7/81	Date Compl. Ready to Prod. 8/11/81	Total Depth 7232	P.B.T.D. 7180'					
Elevations (DF, RKB, RT, GR, etc.) KB 7187' GR 7175	Name of Producing Formation Dakota	Top Oil/Gas Pay 6913-6984	Tubing Depth 6980'					
Perforations 6913-16, 6872-96, 6994-98, & 6970-84	Depth Casing Shoe 7217'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9 5/8"	8 5/8"	220'	250					
7 7/8"	4 1/2"	7217'	1050					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

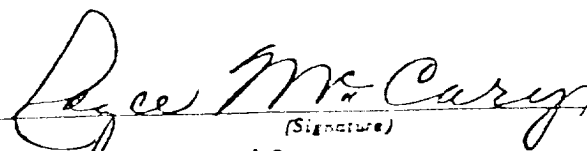
Date First New Oil Run To Tanks 8/1/81	Date of Test 8/11/81	Producing Method (Flow, pump, gas lift, etc.) Flowing & Swabbing	
Length of Test 24	Tubing Pressure 100#	Casing Pressure 800#	Choke Size 2"
Actual Prod. During Test 85 Bbls.	Water - Bbls. 125		Gas - MCF 200

GAS WELL

Actual Prod. Test - MCF/D 2	Length of Test 2	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 8	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
President  
8/12/81  
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

Supervisor District # 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.