

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-85

I. Operator
Chace Oil Company, Inc.
Address
313 Washington, S.E., Albuquerque, NM 87108
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Pool Change
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Chace Apache 54 Well No. 9 Pool Name, Including Formation West Lindrith Gallup-Dakota Kind of Lease Jicarilla Lease No. 54
Location
Unit Letter 'C' : 1000 Feet From The North Line and 1850 Feet From The West
Line of Section 3 Township 22N Range 3W, NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Permian (Lease) Co.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1702, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas
Address (Give address to which approved copy of this form is to be sent)
P. O. 1492, El Paso, NM 79978
If well produces oil or liquids, give location of tanks. Unit 'C' Sec. 3 Twp. 22N Rge. 3W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res.
Date Spudded 6/7/81 Date Compl. Ready to Prod. 8/11/81 Total Depth 7232' P.B.T.D. 7180'
Elevations (DF, RKB, RT, GR, etc.) KB 7187' 7175 GR Name of Producing Formation Gallup-Dakota Top Oil/Gas Pay 6913'-6984' Tubing Depth 6980'
Perforations 6913-16, 6872-96, 6994-98, 6970-84 Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil cable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. JUN 21 1984 Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF DIST. 3 Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
L. W. Mullen, Jr. (Signature)
President (Title)
June 18, 1984 (Date)
OIL CONSERVATION COMMISSION
APPROVED JUN 21 1984
BY SUPERVISOR DISTRICT 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.