5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

| DEPARTMENT OF THE INTERIOR | N00-C-14-20-5356 |
|---|--|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| AND DEPOSITE ON WELLS | Navajo Allotted 7. UNIT AGREEMENT NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. ONLY AGREEMENT NAME |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| 1. oil gas | Dome-Tesoro 22 |
| well 🖾 well other | 9. WELL NO. |
| 2. NAME OF OPERATOR | 4 10. FIELD OR WILDCAT NAME |
| DOME PETROLEUM CORP. 3. ADDRESS OF OPERATOR 501 Airport Dr., Suite#114 | 1 |
| Farmington, New Mexico 87401 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | AREA |
| below.) | Sec. 22, T22N, R7W |
| AT SURFACE: 850' FNL, 1700' FWL AT TOP PROD. INTERVAL: | 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL. AT TOTAL DEPTH: | Sandoval New Mexico 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 14. API NO. |
| REPORT, OR OTHER DATA | 15, ELEVATIONS (SHOW DF, KDB, AND WD) |
| | 6865'/GR |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF U | |
| FRACTURE TREAT | (5) - 1 4월 3 (9) : - |
| REPAIR WELL | (NOTE: Report results of multiple completion or zone |
| PULL OR ALTER CASING | change on Form 9-330.) |
| MULTIPLE COMPLETE | ON THE STATE OF TH |
| ABANDON* 🔲 🔲 🚶 ひっちょうかん | The state of the s |
| (other) Set Production Casing | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertiner. Ran 126 jts. (5007') 4½", 10.5#, K55, ST&C casi Cemented 1st stage with 300 sxs. 65/35 Pozmix with Followed with 200 sx. Class "B" Cement with 10% 3/2/81. Opened D.V. Tool and circulated for 4 with 250 sx. 65/35 Pozmix with 6% gel and 10# company of the stage with 10% salt. Plug company of the stage with 10% salt. Plug company of the stage with 10% salt. Plug company of the stage with 10% salt. | inectionally drilled, give subsurface locations and to this work.)* ing. Casing landed at 4987' K.B. w/6% gel, and 10# gilsonite/sx. % salt. Plug down at 5:30 a.m., hrs. Cemented 2nd stage gilsonite/sx. Followed with |
| (This space for Federal or State of | Dremardate March 3, 1981 |
| APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: | DATE |
| F • • • | 1981 |

*See Instructions on Reverse Side

APR 07 1981

FARMINGTON DISTRICT

BY