

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.F.

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. Operator

Operator DOMO PETROLEUM CORP.

Address 501 Airport Drive, Suite #114, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Dome-Tesoro #22</u>	Well No. <u>4</u>	Pool Name, Including Formation <u>Undesignated Gallup</u>	Kind of Lease <u>Navajo</u> State, Federal or Fee <u>Allotted</u>	Lease No. <u>N00-C-14</u> <u>5356</u>
Location				
Unit Letter <u>C</u> ; <u>850</u> Feet From The <u>North</u> Line and <u>1700</u> Feet From The <u>West</u>				
Line of Section <u>22</u> Township <u>22</u> Range <u>7W</u> , NMPM, <u>Sandoval</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>Permian Corporation</u>	<u>P. O. Box 1183, Houston, Texas 77001</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.
				Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>2/21/81</u>	Date Compl. Ready to Prod. <u>4/30/81</u>		Total Depth <u>5000'</u>		P.B.T.D. <u>4944'</u>			
Elevations (DF, R&B, RT, GR, etc.) <u>6865' GR</u>	Name of Producing Formation <u>Gallup</u>		Top Oil/Gas Pay <u>4705'</u>		Tubing Depth <u>4812.23'</u>			
Perforations <u>4724' - 4824'</u>					Depth Casing Shoe <u>4997'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>243'</u>		<u>200 sacks</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>4987'</u>		<u>500 sxs. 1st stage</u>			
					<u>550 sxs. 2nd stage</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>4/09/81</u>	Date of Test <u>4/30/81</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping</u>	
Length of Test <u>24 Hrs.</u>	Tubing Pressure <u>4 psi.</u>	Casing Pressure <u>SI 960 psi.</u>	Choke Size <u>1 1/2"</u>
Actual Prod. During Test <u>11</u>	Oil-Bbls. <u>11</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>1240</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H.D. Hollingsworth (Signature)
Drilling & Production Foreman
(Title)

May 6, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 7 1981, 19____
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.