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	DISTRIBUTION	NEW MEXICO ON G	· ·		
	SANTA FE		CONSERVATION COMMISSION	Form C-104	
	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C  FILE  AND  Elfective 1-1-65			Effective 1-1-65	
	U.S.G.S	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL		
	LAND OFFICE	AUTHORIZATION TO TRA	AND NATURAL	MEGE,	
	OIL	1	~		
	TRANSPORTER GAS	7		14 COM	
	OPERATOR	1	0	" " 1410° []	
	PRORATION OFFICE	1	<u>_</u>	1 Co. 1984 W	
1.	Operator				
	TEXACO Inc.,	TEXACO Inc.,			
	Address				
	P. O. Box 2100, Denver, Colorado 80201				
Reason: V for filing (Check proper box)  New Wa. Change in Transporter of:					
	Recompletion	Oil Dry Go			
	Change in OPERATOR KX	Casinghead Gas Conder			
If change of ownership give name Dome Petroleum Corp., 1625 Broadway, Denver, Color and address of previous owner Dome Petroleum Corp., 1625 Broadway, Denver, Color				cor Colorado	
and address of previous owner					
	DESCRIPTION OF WELL AND				
11.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease NAVASO				
	DOME - TESORO #22 4 RUSTY GALLUP State, Federal or Fee Allotte0 PESS				
	Location (Conf.)				
	Unit Letter C : 950 Feet From The NORTh Line and 1700 Feet From The WEST				
	Line of Section 22 Township 22N Range 7W , NMPM, SAN DOVAL Count				
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this fo				ved copy of this form is to be sent)	
	PERMIAN COLPORAT	10~	P.O. BOX 1183, Hous	STON, TEXAS 77001	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Letaco Pilos	July C			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en ,	
	give location of tanks.		1 1/2/5	4.24.82	
	7	Ab Ab at from any other loose or seel		270	
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA					
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,	
	Designate Type of Completic	on = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	=======================================	, , , , , , , , , , , , , , , , , , , ,			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	NOCE SIZE	CASING & TODING SIZE	02.17.321	J. 0.0.00 02	
		1			
		1			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to this depth or be for full 24 hours)				and must be equal to or exceed top allou-	
	OIL WELL  Date First New Cil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	(t. etc.)	
	Late First New Cit Hum 10 Tanks	Date of lest	Producing Method (Fibb., pamp, gas 1)	., e.c.,	
			TO BORTH	Cycle Size	
	Length of Test	Tubing Pressure		312	
	Actual Prod. During Test	Oil-Bbla.	MAY 0 71984	<b>GBJ</b> MCF	
			MAT U / 1984	J	
			OIL CON. DA	\$	
	UAS BELL			<del></del>	
	Acrusi Prod. Test-MCF/L	Length of Test	Bbis. Condensate/ND457. 3	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>			
VI	ERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION	
• • •	Thereby certify that the rules and regulations of the Oil Conservation Communication have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  TEXACO Inc. as Operator for Texaco Oils		APPROVED MAY 07/1984 . 19		
	000		This form is to be filed in	compliance with RULE 1104.	
/	Shall Many		If this is a request for allow	vable for a newly drilled or despend	
L	(Signature)		I wall this form must be accompa	uled pa a febriation of the desterior.	
	Field Supt.		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	3-9-84 (Desse)				
				t be filed for each pool in multiply	
	אמרכר (בו אינות ביווד אינות או	ARM	completed wells.		

