	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65	
1.	OPERATOR PRORATION OFFICE Operator TEXACO INC. Address				
	P. O. Box 2100, Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership X	Change in Transporter of: Oil Dry G Casinghead Gas Conde	from Texaco	ange of ownership	
I1.	DESCRIPTION OF WELL AND	LEASE	. O. Box 2100, Denver,	CO. 80201	
	Dome Tesoro 22 Location	Well No. Pool Name, Including F 4 Rusty Gall	* · · ·	Navajo NOO-C-L F•• Allotted 20-535	
	Unit Letter C : 85 Line of Section 22 Too	O Feet From The North List		West county	
11.	DESIGNATION OF TRANSPORT Norme of Authorized Transporter of Oil Giant Refinery	TER OF OIL AND NATURAL GA	Address (Give address to which approved	·	
	Name of Authorized Transporter of Car Texaco Inc.	unii Sec. Twp. P.ge.	P.O. Box 9156, Phoen Address (Give address to which approved P.O. Box EE, Cortez, lie gas actually connected? When	l l	
	If well produces oil or liquids, give location of tanks. If this production is commingled with	C 22 22N 7W			
v.	COMPLETION DATA Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen P	ug Back Same Res'v. Dilli. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.; Perforations	Name of Producing Formation		ubing Depth spth Casing Shoe	
		T	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
EV	TEST DATA AND REQUEST FO	DP ALLOWARIE (T			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	load oil and must be equal to or exceed top allow-	
Ì	Length of Test	Tubing Pressure	Casing Pressure Cr	noke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble. Ga	WE BEIVE	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	JUN2 6 1987	
-	Testing Method (pitot, back pr.)	Tubing Presente (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size DIST 3 DIV	
1	hereby certify that the rules and recommission have been complied whove is true and complete to the	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	OIL CONSERVATION JUN	26 1987	
	TEXACO INC. AS OP TEXACO PRODUCING	INC.	TITLE SUPERVISION This form is to be filed in comp If this is a request for sllowable		

and the second second second	
EIGNED: A 3 30 TIDE	
(Signature)	
AREA SUPERINTENDENT	
(Title)	
6/19/87	

(Date)

deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply