## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

()		ED STATES	, -	reverse side)	30-043-2-0545-			
	DEPARTMENT				5. LEASE DESIGNATION AND SERIAL NO.			
		SICAL SURVEY		LUC DAC	N00-C-14-20-5361 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	I FOR PERMIT T	O DRILL, DE	EPEN, OR P	LUG BACK	Navajo Allotted			
	LL 🛛	DEEPEN 🗌	PLU	JG BACK [				
OIL X CA	S OTHER		SINGLE X	MULTIPLE ZONE	S. FARM OR LEASE NAME			
2. NAME OF OPERATOR	<u> </u>				Dome Tesoro 26			
DOME PETROLEU	9. WELL NO.							
3. ADDRESS OF OPERATOR	mivo Suito 11/	Formingtor	n New Mevic	97//01	#1  10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Re	Prive, Suite 114	in accordance with	any State requireme	ots.*)	Undesignated Gallup			
At surface 330'	FNL, 960' FWL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone								
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*		Sec. 26-T22N-R7W / 12. COUNTY OR FABISH   13. STATE			
	west of Lybrook				Sandoval New Mexico			
15. DISTANCE FROM PROPULOCATION TO NEAREST	SED*		16. NO. OF ACRES IN		NO. OF ACRES ASSIGNED - TO THIS WELL -			
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			160		40 - /			
18. DISTANCE FROM PROPOSED LOCATION <sup>6</sup> TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 5000'		20. ROTARY OR CABLE TOOLS  ROTARY =			
21. ELEVATIONS (Show whe		<u>_</u>	2000		22. APPROX. DATE WORK WILL START*			
6758' GR	<b>!</b>				12/01/80			
23.	P	ROPOSED CASING	AND CEMENTING	PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING D	ЕРТН	QUANTITY OF CEMENT			
12½"	8 5/8"	24#	200'		200 sacks (circulated)			
7 7/8"	4½" whicet to administrative	10.5#	5000'	90	00 sacks (circulated)			
Move in rotary with 200 sxs. 0 BOP. Test to 5 blind rams on t is Naciemento. formations are Cliff 948'; Cha 4417'. Mud wil viscosity 30-60 program will be will be run and with 200 sxs. 0 DRILLING SUBJECT IN ABOVE SPACE DESCRIBE ZONE. If proposal is to preventer program, if an 24.	Class "B" Cement 000 psi. before 1 pril 7 0 psi. before 1 pril 7 0 psi. before 1 probably water 1 psi. 1 ps	with 2% Cad drilling out 7/8" hole to d in the Gal bearing. Po fhouse 1681 non-dispers to abnormal with Gamma Ro 700 sxs. 65, with 10% sa ZED ARE ATTACHED	Cl. Wait on t from under o T.D. The llup and gas ertinent for '; Point Loo sed. Mud we temperatures ay/Caliper./35 Pozmix, alt. Drilli	cement 12 surface p geological is expect mation cop kout 3026 ight 6-9 or pressu If produc 6% Gel ar ng should data on present cations and mea	8 5/8", 24#, K55 Casing. Ceme 2 hours. Install 10" 900 Seripipe. Check pipe rams daily of large of the surface formation of the surface formation continued. Chacra. All other pserifications and Gallup (1974) and Gallup (1974) B-10cc, and unes are anticipated. Logging of 10#01 Isopite/sx. Followed require approximately 10 days to productive approximately 10 days to productive approximately 10 days (1974) B-10cc, and the productive approximately 10 days (1974) B-10cc, and (1974) B-10cc			
(This space for Fede	ral or State office use)							
PERMIT NO.		- <b>-</b>	APPBOVAL DAT	s				
APPROVED BY	·	TITL	E		DATE			
CONDITIONS OF APPROV	June Varne		100					

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## STATE OF NEW MEXICO CHERGY DO MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTÀ FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter fromderice of the Section.

Operator		Lease		Well No.						
DOME PETROLEUM CORPORAT	DOME-TESORO	26	1							
Unit Letter Section	Township	Range County								
D 26	22N	7W	Sandoval							
Actual Footage Location of Wells		_		× 2						
	rth line and		et from the West	line						
Ground Level Elev: Producing Form	l T	P∞1		Dedicated Acreage:						
		Undesignal		40 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no" list the owners and tract descriptions which have actually been associated (Heaveners and										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigne	ed to the well until all	interests have been	consolidated (by cor	nmunitization, unitization.						
forced-pooling, or otherwise)										
sion.				•						
1000				CERTIFICATION						
960'		!		CERTITION						
900. ●		i I	I hereby	certify that the information con-						
		1	1 1	erein is true and complete to the						
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		ı								
		1	JH62	alling surell						
			Norme	HOLL INCCHODIN						
,		i	H. D. Position	HOLLINGSWORTH						
		i I	Drlg.	& Production Foreman						
;		1	DOME F	PETROLEUM CORP.						
¦ s	ec.	ı	Date							
		1	Novemb	per 17, 1980						
<u> </u>		1		•						
'										
<u>'</u>	26		7 % A %	certify that the well-location						
1	. 20	In Fa	3 1 1	n this plat was plotted from field  actual surveys mode by me or						
I				supervision, and that the same						
· I	İ	1.0		and correct to the best of my						
1			ė A I	ge and belief.						
ı		September 1997								
i		1	Date Surve	yed						
ì		1	Nover	ben 12. 1980						
ı		1	Registeres	Professional agineer						
ı		1	and Log	d StarVeyor						
i		1	Oke	A PORTON						
<u> </u>			Fred	RY KENT DE						
Scale: 1"=1000' 3950 4500										
STATE OF THE STATE										

