

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-043-20548

Form C-101
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL ☒ Wildcat DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name
Non-Unit
8. Name of Lease Name
Martinez

2. Name of Operator
NANCO, INC.

9. Well No.
#1

3. Address of Operator
611 Philtower Building, Tulsa, Oklahoma 74103

10. Field and Pool, or Wildcat
Wildcat Permian

4. Location of Well
UNIT LETTER M-1 /- LOCATED 2148.40 FEET FROM THE North LINE
AND 1893.64 FEET FROM THE West LINE OF SEC. 26 TWP. 21N RGE. 1W

12. County
Sandoval

13. Proposed Depth
7000'

19A. Formation
Cutler

21A. Kind & Status Plug. Bond
One well bond

20. Rotary or C.T.
Rotary

21B. Drilling Contractor
Pete Long
LLL - Bloomfield, NM.

22. Approx. Date Work will start
10 Days

21. Elevations (Show whether LH, RL, etc.)
7260.21 G.L.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	43 lb.	200'	To Surface	
12-1/4"	9-5/8"	36 lb.	850'	To Surface	
8-5/8"	5-1/2" J-55	15.5 lb.	7000'	50 Flushing 250 Cementing	

5-1/2" J-55 projected for use only if well appears
potentially commercial.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 8-17-81



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. Alex Phillips Title President Date 2-10-81

E. Alex Phillips (Print Name for Use)

SUPERVISOR DISTRICT # 3

APPROVED BY [Signature] TITLE DATE FEB 17 1981

CONDITIONS OF APPROVAL, IF ANY:

BOP required

All distances must be from the outer boundaries of the Section.

Operator NANCO, INC.		Lease Maxine Martinez		Well No. Martinez No. 1
Unit Letter	Section 26	Township 21 North	Range 1 West	County Sandoval
Actual Footage Location of Well: 2148.10 feet from the North line and 1893.64 feet from the West line				
Ground Level Elev. 7260.21	Producing Formation Wildcat Permian	Pool Unnamed	Dedicated Acreage: 160.40 Acres	

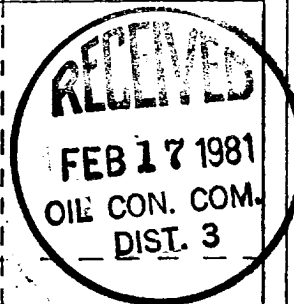
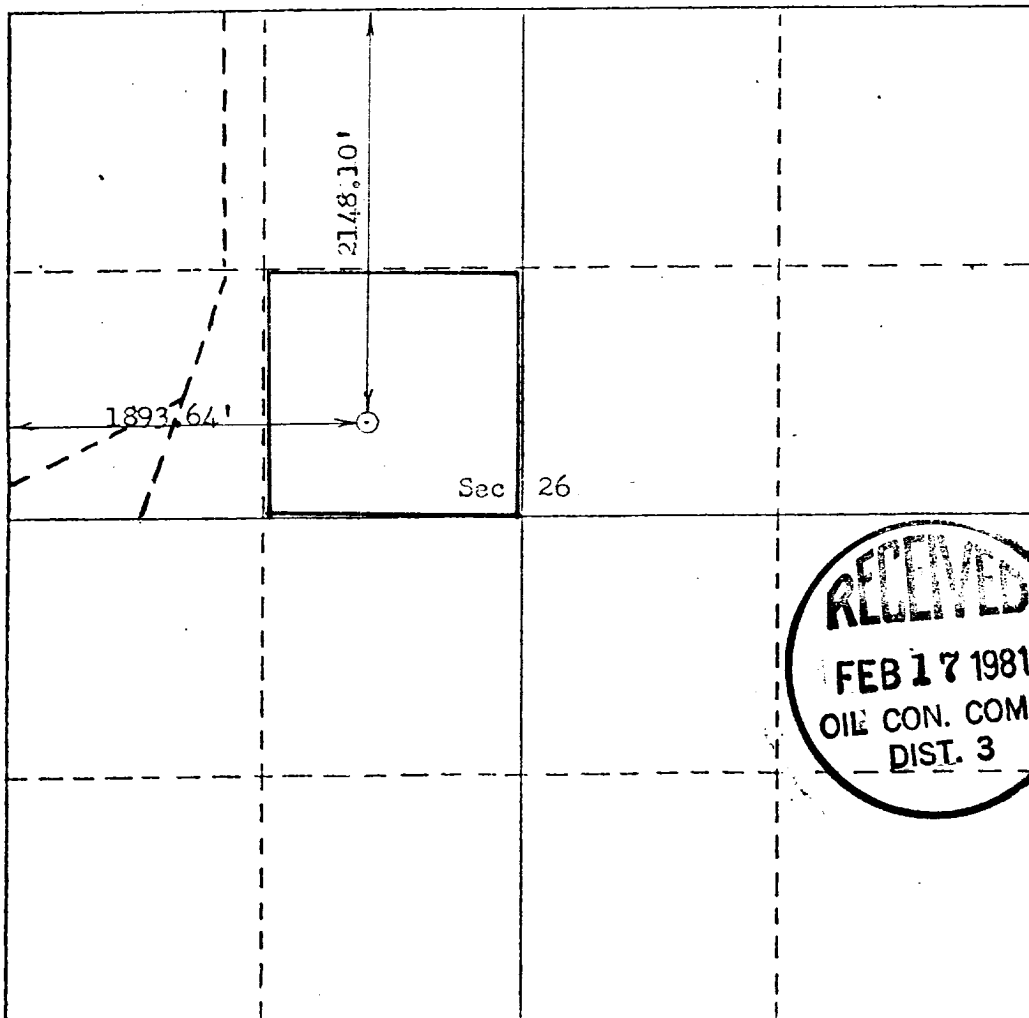
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Producers 88 (7-69) Lease has Pooling Clause

☒ Yes ☐ No If answer is "yes," type of consolidation up to 640 acres-Sec. 4, See Reverse Side

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

E. Alex Phillips
Name

E. Alex Phillips

Position

President

Company

Nanco, Inc.

Date

February 10, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

November 18, 1980

Wayne E. Johnston
Wayne E. Johnston

Registered Professional Engineer
and/or Land Surveyor

6540

Certificate No.

Acreage dedicated to Drillsite is 160 Acres. Nanco, Inc. has 100% ownership to all royalty owners in Section 26. Thus, with 640 Acre Lease Pooling Provision, spacing pattern will be in accordance with New Mexico Oil Conservation Commission regulations. Should commercial oil or gas discovery be made, spacing pattern may obviously vary in accordance with type of discovery.

Green	- Martinez Leasehold
Red	- Casaus Estate Leases
Yellow	- Erneio Montoya et al Leases