Form approved. Budget Bureau No. 42 R1425.

## UNITED STATES

	DEPARTMEN	T OF THE I		rse side)	30-043-205-49
	GEOLO	GICAL SURV	EY		NM 26185
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEPEN, OR PLUC	G BACK	6. IF INDIAN, ALLOTTEE OF THISE NAME
1a. TYPE OF WORK	ILL 🖾	DEEPEN	PLUG	BACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS 🗀	222,211		ULTIPLE [	·· · · · · · · · · · · · · · · · · · ·
	ELL OTHER		ZONE ZO		8. FARM OR LEASE NAME Blackshare Fed
PELTO O	IL CO				9. WELL NO.
3. ADDRESS OF OPERATOR	Two Greenspo				-Foderal #1
4. LOCATION OF WELL (R	16825 Northe	hase, Houst In accordance wit	on, Texas 77060 th any State requirements.	<del> </del>	10. FIELD AND POOL, OR WILDCAT
At surface	' FSL, 990' FE	L Sec 35			Wildcat Contrad
At proposed prod. zon	e same				Sec. 35, T14N, R6E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*		12. COUNTY OR PARISH   13. STATE
6 miles west-so		rid, New Me	exico		Sandoval / N.M.
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	r	000 5-54	16. NO. OF ACRES IN LEAS.		OF ACRES ASSIGNED HIS WELL
(Also to nearest drig 18. DISTANCE FROM PROP	c. unit line, if any)	990 feet	2520	20 ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,	NA	10,000	1	tary
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
6014					
	i		NG AND CEMENTING PRO	OGRAM	
17½"	13 3/8"	54.5#	500 setting depth	525	sacks class "C"
12 ½"	9 5/8"	40#	5200		sacks class "H"
8 3/4" DRILLING OPEN'S	7" JUNE THOUS ARE	23#	as needed	as	needed ,
SUBJECT TO A	. 31 F 3130H	*	1		
"GENERAL RELUI	and the second s				
					e will drill a 17½"
					drill a 12½" hole to /4" hole and in the
event of oil	or gas shows	we intend t	o DST and will r	un 7" pro	duction string as
					ting and pressure
control edul	RECEIVE	D the att	ached operations	plan.	FIFILM
	• • • • • • • • • • • • • • • • • • • •	1			FATAID !
	FEB 1 3 198	! _		M	IR 1 1 1981
	u. s. gaotodiant su	RVEY			CON, COM.
	FARMINGTON, N.	<b>И</b> .			DIST. 3
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	en or plug back, give data	on present prod	uctive zone and proposed new productive
preventer program, if any		miy, give pertingni	data on subsurface location	is and measure	d as the vertical depths. Give blowou
24.			Consulting E	nainear 3	= February 6, 1981
SIGNED	2 72	TIT	LE CONSULTING EN	igineer	DATE DATE
(This space for Feder	al or State office use)				
PERMIT NO.	···		APPROVAL DATE	A	PPROVED
A DDD OVER AN		•		A5	AMENDED
CONDITIONS OF APPROVA	L, IF ANY:	TIT	LE		MAR 1 (+ 1001
	,			4	mis 4 Sim
	7	*C_ 1 /	arta o O D Cot	Dis	JAMES F. SIMS TRICT ENGINEER
ol	3-		ctions On Reverse Side NOCC		THOT LINGINEER
		141	41000		

## STATE OF NEW MEXICO ENERGY AID MINERALS DEPARTMENT

## P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

Cperator			Lease		Well No.				
PELTO OIL	COMPANY		BLACKSHARE-FE	EDERAL		1			
Unit Letter	Section	Township	Range	County					
I	35	1 Lin	6E	Sandova	21				
Actual Footage Loc	cation of Well:								
1980	feet from the	South line a	nd 990 f	eet from the Ea	ast	line			
Ground Level Elev:	Producing For		Pool		Dedica	ited Acreage:			
6014	Entra	da.	h) Ideat		1	Астея			
1. Outline th	ne acreage dedica	ated to the subject	well by colored penci	l or hachure mar	ks on the pla	it below.			
	han one lease is nd royalty).	dedicated to the	vell, outline each and i	dentify the own	ership thereo	(both as to working			
		lifferent ownership unitization, force-po	is dedicated to the wel oling.etc?	l, have the inter	rests of all o	owners been consoli-			
Yes	No If a	nswer is "yes;" typ	e of consolidation		·	<del></del> _			
_	_	owners and tract d	escriptions which have	actually been c	onsolidated.	(Use reverse side of			
	if necessary.)	• • • • • • • • • • • • • • • • • • • •				<del></del>			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,									
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
sion.									
					er.	TIEIC ATION			
		}	İ		CER	RTIFICATION			
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	ł	- 31	1	] ,	tained-herein is	true and complete to the			
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			1 E By 1 3 1981	Po	sition				
	1		U. S. Crode		Consultant	F			
	1		U. S. GEOLOGICAL SURV	FV C	ompony				
	1		FARMINGTON, N. M.	1 1 1	Pelto Oil	Company			
	1				ate	Company			
	Sec		f	1					
	ı		ĺ		2-11-81				
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