

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

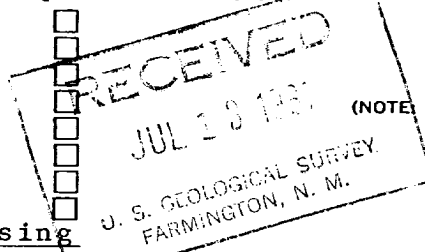
1. oil ☒ gas ☐ other ☐
well well2. NAME OF OPERATOR
Pelto Oil Company3. ADDRESS OF OPERATOR Two Greenspoint Plaza
Suite 400, 16825 Northchase, Houston, Tx. 770604. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 990' FEL Sec. 35
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

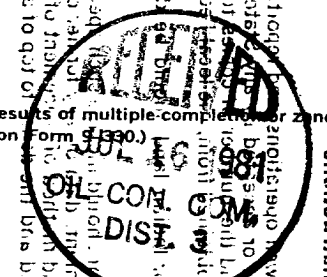
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) Run Intermediate Casing ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple-completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drill 12 1/4" hole to 5204'. Ran Schlumberger Dual-Induction, Sonic, and Dipmeter.
2. Rigged up and ran 133 joints 9 5/8" casing, 43.5# L-80 N-80 Buttress, set at 5200'. Float collar at 5121', Circulate 1 hour. Halliburton cemented as follows:
First Stage - 830 sacks of Class 'H' with 6 1/4# Gilsonite and 10# salt/sack, followed by 450 sacks of Class 'H'. Plug down with 2800 PSI at 3:15 p.m. 7-4-81. Float held. Drop DV opening bomb and circulated and worked 125 sacks to surface.
Second Stage - 875 sacks Class 'HL' with 2% CaCl and 6 1/4# Gilsonite per sack. Plug down at 2:15 a.m. 7-5-81 with 1500 PSI. Circulate 250 sacks cement to surface. Pick up BOP and set slips.
3. Pressure test 9 5/8" casing & BOP to 1500 PSI for 30 min. 7-6-81.
4. Drill out with 8 1/2" bit 7-7-81.
Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Michael E. Waddle TITLE Consulting Geologist DATE July 9, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY

Dean Elchitt