1.

3.

9 –331 1973		Form Ap		
UNITED STATES	E LEAGE		Bureau No. 42-	
DEPARTMENT OF THE INTERIOR	5. LEASE NM 26185	Softer Bullet Len Bu	ne wi noigi cal i	
GEOLOGICAL SURVEY	6. IF INDIAN, A			·-
		0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	<u>ب</u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGRE	EMENT NAM	elde: Sie de E	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8 51511 65 15	<u> </u>	<u> </u>	<u> </u>
1 all	8. FARM OR LE Blackshar	:ASE NAME rero ไล้	friteu abbit	<u> </u>
1. oil gas other	9. WELL NO.	# 5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		
2. NAME OF OPERATOR	Federal ;	MI The	អ វាគេ ៦រ៩ឆ្លា	B
Pelto Oil Company	10. FIELD OR W Wildcat	ILDCAT NAM		
3. ADDRESS OF OPERATOR Two Greenspoint Plaza Suite 400, 16825 Northchase, Houston, Tx.		<u>→ → ₹ ~~</u>	Mith Drive	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., AREA	M. FOR BLK	. AND SURVI	EY OR
below.)	Sec. 35,	TI4N,	R S E E E	<u> </u>
AT SURFACE: 1980' FSL, 990' FEL Sec. 35 AT TOP PROD. INTERVAL:	12. COUNTY OR		3. STATE ~	
AT TOTAL DEPTH:	Sandoval	<u>- ∾ · ~ </u>	NS Mi.÷=	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.	temn sid the suid t	that that that to\b	5
REPORT, OR OTHER DATA	15. ELEVATIONS			T WD)
DECLIEST FOR ADDROVAL TO. CURCIOUSING REPORT OF		2 0 2 ;	2017 100 100 100 100 100 100 100 100 100	ž 110)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		E 20 0 0	ordDame and Di C	
FRACTURE TREAT	·)	93/36	Z. t. K	
SHOOT OR ACIDIZE		3/11/	A 1997	
	(NOTE) Report re-	suits of multip n Form 9 1330.	le completion	or zane
MULTIPLE COMPLETE	index 1 t	2,5mr	±€ 3981	202
CHANGE ZONES	Wi.	# Sine CO	OM.	[] []
(other) Run Intermediate Casing J. FARMING	<u>.</u>	ĕ ± EDIS	SE SE	enoilounlen
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent deta	oile and on	Thent	dataa
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled,	give subsur	face location	s and
onic, and Dipmeter. igged up and ran 133 joints 9 5/8" casing, -80 Buttress, set at 5200'. Float collar a irculate 1 hour. Halliburton cemented as f irst Stage - 830 sacks of Class 'H' with 64	grigi	- 2 g = 1	20 004.12	, DIIC
ligged up and ran 133 joints 9 5/8" casing,	43.5# L-8®	ृैं प्रदेश	and 40%	Į.
irculate 1 hour. Halliburton comented as f	it 5121', p	<u>⊈</u> 3E‱_1	æt [258€)'.
orrowed by 400 sacks of crass H. Pluo do	wn with 28c	ሰብሮ ውድ ፐ	x+ ⊃0.15	:
-4-oi. Float neid. Drop DV opening bomb a	nd circula	ted and	Word Ti	hours.
riculate 125 sacks to surface.	<u> </u>	# 3 F- 5	≒ ₹ 6 7 5	:
econd Stage - 875 sacks Class 'HL' with 2% lug down at 2:15 a.m. 7-5-81 with 1500 PSI.	Cacl and 6	を記る STA	on itte p	er sack
U SULLACE. FICK IID BOP and cot oline				,
ressure test 9 5/8" casing & BOP to 1500 PS	I for 30 m	1000 at	Sec. 20 20 20 20 20 20 20 20 20 20 20 20 20	2 7-6-81
rill out with 8½" bit 7-7-81. Subsurface Safety Valve: Manu. and Type	0	<u></u>	Single Si	>
	2	3	le control	
18. I hereby contify that the foregoing is true and correct Consulting SIGNED LITTE CONSULTING GEOLOGIST	?bec	10 10 10 10 10 10 10 10 10 10 10 10 10 1	6 UC	
SIGNED FULL COLORS TITLE Geologist	DATE Ju	Ly-9- 1	9815815	<u></u>
(This space for Federal or State office	ce use) =	<u></u>	ित्र हिं≅ है	<u></u>
APPROVED BY TITLE	DATE	ofine	לוואל האול האול האול האול האול האול האול	<u>.</u>
CONDITIONS OF ADDROVAL IF ANY		727	-200 5202	330

*See Instructions on Reverse Side

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