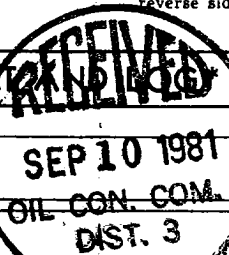


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT



1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Pelto Oil Company						5. LEASE DESIGNATION AND SERIAL NO. NM 26185	
3. ADDRESS OF OPERATOR 2 Greenspoint Plaza, Suite 400, Houston, Texas 77060						6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 990 FEL Sec. 35 At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME -	
14. PERMIT NO. -						DATE ISSUED 3-10-81	
15. DATE SPUDDED 6-14-81		16. DATE T.D. REACHED 7-18-81		17. DATE COMPL. (Ready to prod.) 7-21-81 P&A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6034 RKB	
19. ELEV. CASINGHEAD 6014		20. TOTAL DEPTH, MD & TVD 7025 P&A		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE HR Dipmeter		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC - CNL, HR Dipmeter Logs will be hand delivered	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) NA		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. TEST WITNESSED BY		38. SIGNATURE AND TITLE	
39. DATE FIRST PRODUCTION		40. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		41. WELL STATUS (Producing or shut-in) P&A		42. DATE 9/4/81	
43. DATE OF TEST		44. HOURS TESTED		45. CHOKER SIZE		46. PROD'N. FOR TEST PERIOD	
47. FLOW. TUBING PRESS.		48. CASING PRESSURE		49. CALCULATED 24-HOUR RATE		50. OIL GRAVITY-API (CORR.)	
51. OIL—BBL.		52. GAS—MCF.		53. WATER—BBL.		54. GAS-OIL RATIO	
55. OIL—BBL.		56. GAS—MCF.		57. WATER—BBL.		58. OIL GRAVITY-API (CORR.)	
59. OIL—BBL.		60. GAS—MCF.		61. WATER—BBL.		62. OIL GRAVITY-API (CORR.)	
63. OIL—BBL.		64. GAS—MCF.		65. WATER—BBL.		66. OIL GRAVITY-API (CORR.)	
67. OIL—BBL.		68. GAS—MCF.		69. WATER—BBL.		70. OIL GRAVITY-API (CORR.)	
71. OIL—BBL.		72. GAS—MCF.		73. WATER—BBL.		74. OIL GRAVITY-API (CORR.)	
75. OIL—BBL.		76. GAS—MCF.		77. WATER—BBL.		78. OIL GRAVITY-API (CORR.)	
79. OIL—BBL.		80. GAS—MCF.		81. WATER—BBL.		82. OIL GRAVITY-API (CORR.)	
83. OIL—BBL.		84. GAS—MCF.		85. WATER—BBL.		86. OIL GRAVITY-API (CORR.)	
87. OIL—BBL.		88. GAS—MCF.		89. WATER—BBL.		90. OIL GRAVITY-API (CORR.)	
91. OIL—BBL.		92. GAS—MCF.		93. WATER—BBL.		94. OIL GRAVITY-API (CORR.)	
95. OIL—BBL.		96. GAS—MCF.		97. WATER—BBL.		98. OIL GRAVITY-API (CORR.)	
99. OIL—BBL.		100. GAS—MCF.		101. WATER—BBL.		102. OIL GRAVITY-API (CORR.)	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCCC

BY FARMINGTON DISTRICT
SMM

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Santa Fe			Surface
				Espinosa			1480
				Galiesto			3230
				Cretaceous -			
				Mesa Verde			4300
				Point Lookout			4780
				Mancos			4880
				Codell			6020
				Greengorn			6216
				Morrison			6375
				Todillito			6710
				Entrada			6800
				Chinle			6845
				TOTAL DEPTH			7025