

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Pelto Oil Company

3. ADDRESS OF OPERATOR Two Greenspoint Plaza
Suite 400, 16825 Northchase, Houston
Texas 77060

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 990' FEL Sec. 35
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM 26185
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Blackshare Federal
9. WELL NO.
Federal #1
10. FIELD OR WILDCAT NAME
Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T14N, R6E
12. COUNTY OR PARISH
Sandoval
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Haliburton set following plugs to plug & abandon on 7/20/81 as follows:

Plug #1 6858-6758 75 Sacks Class "H" Cement
Plug #2 6425-6325 75 Sacks Class "H" Cement
Plug #3 5245-5154 75 Sacks Class "H" Cement
4350 Cast Iron Bridge Plug

Plug #4 4350-4250 75 Sacks Class "H" Cement
Installed temporary dry hole marker. Released Loffland Rig #5
2:00 P.M. 7/21/81. Pit is fenced, location and pit to be leveled,
and reseeded as soon as pit dries.
Pelto Oil Company requests all information remain confidential.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Petroleum Consultant DATE July 22, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Well will be turned over to Mr. Edmond F. Ball, the Holder of the grazing lease and used as a water supply well for stock.

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

Formation tops on Back side.

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

<u>FM NAME</u>	<u>LOG TOPS</u>
Santa Fe	Surface
Espinosa	1480
Galiesto	3230
Cretaceous - Mesa Verde	4300
Point Lookout	4780
Mancos	4880
Codell	6020
Greenhorn	6210
Morrison	6375
Todilto	6710
Entrada	6800
Chinle	6845
TOTAL DEPTH	7025

RECEIVED
APR 1979
OIL CON. DIV.
DIST. 9