SU (

IBMIT IN TRIPLICATE*	Form approved.
Other instructions on	Budget Bureau No. 42-R1425.
reverse mide)	30-043-20551
,	20070
	5. LEANE DEHIGNATION AND BEHIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	OLOCO	OIONE SOIL				- 1	NM-24141		
APPLICATION	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLU	G BA	CK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK	u 1 559	D. E. E. E. E.	_		5 4 514		7. UNIT AGREEMENT I		
b. TYPE OF WELL	ILL 🖾	DEEPEN		PLUG	BACK		1. UNIT AGREEMENT I	AME	
WELL GAS WELL XX OTHER				BINGLE XX MULTIPLE ZONE ZONE			8. FARM OR LEASE NAME		
2. NAME OF OPERATOR							Alamos Canyon		
JACK A. COLE							9. WELL NO.		
3. ADDRESS OF OPERATOR				RECE	IVE	$D \mid$	12		
P. O. Box 919	, Farmington, I	New Mexico	87401	-			10. FIELD AND POOL,		
4. LOCATION OF WELL (Report location clearly and in accordance wat surface				OCT 12 1982			Wildest Rusty Charce Ex		
1830'FNL, 850'FWL			00, 12, 10, 1				AND SURVEY OR AREA		
At proposed prod. zone				- PERLOCICAL SURVEY			Sec. 5-T21N-R6W N.M.P.		
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO				U. S. GEOLOGICAL SURVEY			12. COUNTY OR PARISH 13. STATE		
	hwest of Counse			The same of the sa			Sandova1		
15. DISTANCE FROM PROPO LOCATION TO NEARES	OSED*	tors made	16. N	16. NO. OF ACRES IN LEASE   17. NO			. OF ACRES ASSIGNED		
PROPERTY OR LEASE I	INE, PT.	350 <b>'</b>	1121.17			TO THIS WELL  160,96  20. ROTARY OR CABLE TOOLS			
18. DISTANCE FROM PROP	OSED LOCATION*	-							
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3000			1600'			Rotary			
1. ELEVATIONS (Show who			<u> </u>	1 1000			22. APPROX. DATE WORK WILL START®		
6818'GL							December 1, 1982		
3.	]	PROPOSED CASI	NG ANI	CEMENTING PR	OGRAM				
SIZE OF HOLE	SIZE OF CASING	WRIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT			
12 1/4"	8 5/8"	24.0		85'		100 sacks			
7 7/8"	4 1/2"	10.50		1600 <b>'</b>		250 sacks			
B" Ten Point Co C" Blowout Pred O" Multi-Point he gas from the	d Elevation Pla ompliance Progr venter Diagram. Requirements f is well is not on 5 is dedicat	or A.P.D.	†† ††	E" Access Ro F" Radius Ma G" Drill Rig H" Fracturin	ap of : g Layo	Field ut.	I. OIL COM	1982 COM 3	
oplication re-stached is a copplication.	submitted after opy of 15. SPE	original a	appro LATIO	ved applicat <u>NS</u> received	tion re with o	escir origi	nded October 6 inal approved	, 1982.	
N ABOVE SPACE DESCRIBE one. If proposal is to o reventer program, if any	PROPOSED PROGRAM: If a drill or deepen directions	proposal is to deep ally, give pertinent	en or p data o	lug back, give data n subsurface locatio	on presen	t produ	ctive zone and propose and true vertical depth	i new productive s. Give blowout	
FOR: JACK	A. COLE ORIGINAL			dent, Walsh	_		•		
SIGNED EWELL N	Walsh, P. E.	N. WALSH	LE	Production	Corpor	ratio	on 10/8/	82	
	al or State office use)						<u> </u>		
DEDWIE VO						1, 1		이 수 없 기사 등	
PERMIT NO.				APPROVAL DATE				A + 10	
APPROVED BY		_						<u> </u>	
CONDITIONS OF APPROVA	AL, IF ANY:	TIT	LE				- VALKETA		
							AS AMEN	DED	

\*See Instructions On Reverse Side

SANTÀ FC, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Beetlem. Well No. Cherala ALAMOS CANYON JACK A. COLE Unit Letter Section Township County 21N 6W Sandoval Actual Footage Location of Well: 850 North feet from the West line and feet from the Producing Formation Dedicated Acreage: Ground Level Elev: Undesignated Chacra Kusty Ext 6818 160.96 Chacra 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and bellef. T 12 1982 Ewell N. Walsh, P. E. Position President 8501 Company Walsh Engineering & Production Corporation Sec. 10/08/82 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me er under my supervision, and that the same In true and correct to the best of my knowledge and belief. OIL CON Scale: 1"=1000"

