SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES 5. LEANE DEBIGNATION AND SERIAL NO.

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DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY

PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 850 1 1040	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Alamos Canyon 9. WELL NO. 14 10. FIELD AND POOL, OR WILDCAT WILDCAT WILDCAT AND SURVEY OR AREA A Sec. 9-T21N-R6W N.M.P.M. 12. COUNTY OR PARISH 13. STATE Sandoval N.M. 7. NO. OF ACRES ASSIGNED TO THIS WELL 160 0. ROTARY OR CABLE TOOLS ROTARY 22. APPROX. DATE WORK WILL STAR: December 1, 1982 QUANTITY OF CEMENT 100 sacks 250 sacks d and stimulated as necessar
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	rescinded October 6, 1992 original approved applicat:
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on presence. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and movement program, if any.	nt productive zone and proposed new productive some control of the productive state of the productive
FOR: JACK A COLE ORIGINAL SIGNED DV	
FOR: JACK A. COLE ORIGINAL SIGNED BY President, Walsh Enginee EWELL N. WALSH TITLE Production Corpora	ring & 10/8/82
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	# M 4 % 1
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CONDITIONS OF APPROVAL, IF ANY:	APPROVED:

*See Instructions On Reverse Side

JAMES F. SIMS DISTRICT ENGINEER

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

FORM 24-11

All distances must be from the cutes fromdaytes of the Sesting

Operator	·		Leose				Well No.
JACK A. COLE			1	ALAMOS CANYON			12
Unit Letter	Section	Township	Range		County		
- h	9	211/	6	W	San	doval	
Actual Footage Los			040				
990 Ground Level Elev:			ne and 850	feet	from the	East	line cated Acreage:
6850	Chacra		1 " "	ignated Cl	nacra Ru		160 Acres
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3. If more the dated by o	an one lease of communitization,	different owners unitization, force	nip is dedicated a composite control in grant control in	to the well,	have the i	interests of all	owners been consoli-
Yes	No If a	nswer is "yes,"	type of consolid	ation			
If answer this form i	is "no," list the	owners and trac	t descriptions w	hich have ac	tually bee	en consolidated	. (Use reverse side of
	•	ed to the well u	ntil all interests	have been o	onsolidat	ed (by commun	itization, unitization,
forced-poo	ling, or otherwise) or until a non-s	tandard unit, elir	minating suc	h interest	s, has been ap	proved by the Commis-
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