30-043-20555

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-043-20 5. LEASE DESIGNATION AND SERIAL NO.

						NM-35555	<u>-</u>
APPLICATIO	CK 6	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
a. TYPE OF WORK	RILL 🛛	DEEPEN [_UG BACK		UNIT AGREEMENT	NAME
b. TYPE OF WELL	MEE (2)	DEEFEI4 (JUG BACK	· 🗀 📗	94	
or 🖸 .	GAS OTHER	R	SINGLE ZONE	MULTIPLE ZONE		FARM OR LEASE	NAME
NAME OF OPERATOR					7.	Big Chief	Project
Lewis Energ	y Corporation	, c/o K&A/Hel	ton		9.	WELL NO.	
200 Security	lifa Building	Donver Cal	orado 00202	The Court (Total)	10	FIELD AND POOL	, OR WILDCAT
LOCATION OF WELL (1	Report location clearly	n. Denver, Coleand and in accordance with	h any State required		1	Wildcat	5 (1)
At surface		•	The second of the second	'A -	11	. SEC., T., R., M.,	R BLK.
At proposed prod. zo	T FNL, 1,000°	FWL, Section	31 PADN-RAW	୍ଧ ବୃତ୍ତୀ	· N	AND SURVEY OR	AREA
F- F		· ·	A CEA	२ ^{५ ५९५} १ १५	_, ∫\$∈	ection 31-T	20N-R4W -
distance in Miles	AND DIRECTION FROM	NEAREST TOWN OR POST	r office.	LOGICAL SU	12	COUNTY OR PARI	SH 13. STATE
3 miles S.	E. of Ojo Enc	ino	1	JOGICAL N.	Military S	Sandoval	New Mexic
5. DISTANCE FROM PROP LOCATION TO NEARES	POSED*		16. NO. OF ACRES	MARIA	II. NO. OF A	CRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1,650	637.06		TO THIS WELL 40 20. ROTARY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH	Ε			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3,830'		Rotary and Cable		
. ELEVATIONS (Show wh	hether DF, RT, GR, etc	2.)		<u>.</u>			WORK WILL START*
		6,643 G	.R.			March 15, 1981	
			G AND CEMENTIN	G PROGRAM	<u>``</u>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING	рертн 1		QUANTITY OF CE	(FNT
12 1/4	9 5/8					Surface	—————————————————————————————————————
8 3/4	- 7 - 7 - 7	$\frac{32.3}{20}$	3,25	00			
6 1/4	4 1/2	10.5	Liner		200 sx Per Caliper, if requi		if required
philip in the in	de la serie		This colleges	e to Eq			
	TA TA	UNEU	appeal pursua				
"GENERAL AL jus		المائمان				ź	
Operator Dotaile	are attached	drill a test in the Supple	of the Gallu	ıp sandst	one.		
berarra	are arrached	in the auphie	emental Data	Sheet.	•		* . *
		A CONTRACTOR OF THE PARTY OF TH	5.750				 .
					APP	ROVED MENDED	
		1. An		1	AS AN	MENDED	.]
		19/10/2			AU !:	4004	
		`c ₂ .	o (/)		1 AP	R 07 1981	: - -
		0,00	1/20	1	Jan	of June	
		/ %.c	6,97		JAM	ES F. SIMS	14.
		/ 4	12 /	. \	DISTRI	CT ENGINEER	
				<u> </u>			
ABOVE SPACE DESCRIB	E PROPOSED PROGRAM:	If proposal is to deep	en or plug back, give	e data on pres	ent producti	ve zone and prope	osed new productive
ne. If proposal is to eventer program, if an	drill or deepen direct	If proposal is to deep tionally, give pertinent	data on subsurface	locations and	measured an	d true vertical de	pths. Give blowout
eventer program, it al)						
\mathcal{L}	ANH 11	Tray TIT	Permit Te	echnician		-	1
SIGNED 2	nous or	TIT	LE K&A/Helto	n	-	DATE Te	L. 20,19
(This space for Fede	eral or State office use	.) 0	· · · · · · · · · · · · · · · · · · ·				•
						-	:
PERMIT NO.		· · · · · · · · · · · · · · · · · · ·	APPROVAL DAT	ге		·	
APPROVED BY	WAY AND AND A	TIT	I.E			DATE	

OIL CONSERVATION DIVISION

ERGY AND MINERALS DEPARTMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-7;

All distances must be from the cuter boundaries of the Section.

	·	·····									
Coperator Lewis energy corporation Legse Well No. 1											
Unit Letter Section Township			Big Unier	County							
F	31	20N	LW	<u> </u>							
Actual Footage Loc		1 2011	1 4w	SANDOVAL							
1650	feet from the	North line and	1650 fe	et from the West	line						
Ground Level Elev;	1 -	li di	∞l		Dedicated Acreager						
6643	Gallup		Wildo	at /	40 Acre∎						
1. Outline th	ne acreage dedic	ated to the subject well	by colored pencil	or hachure marks on	the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?											
Yes	No If a	enswer is "yes," type of	onsolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
			i		CERTIFICATION						
	i		i		,						
	;		1	1 hereb	y certify that the Information con-						
	- 6501		1	1	herein is true and complete to the						
	166		1	best of	my knowledge and belief.						
		j	1	LA	wy Wray						
				Nome	8						
					Larry Wray						
1650			' !	Position	: A. T						
		-	ì	Company	it Technician						
	9	ec.	, I		K&A/Helton						
	(F)		1	Date							
			i	1	et. 20, 1981						
	[!]	1 1932	1								
	Alexander Services	= -12 +10 × 1/3	1								
	1	10/10/10 20/10/10		1 1	y certify that the well location						
	1	1 7 00 00 00	₹ ∦	1 1	on this plat was plotted from field						
	1	1 10 000	1	1 1	f octual surveys made by me or y supervision, and that the same						
	1	- / '3 % /	, I	1 1	and correct to the best of my						
	l			knowled	ge and belief.						
	_!		!								
	1		!								
	1		l	Date Surv	_						
			l		ry-29, 1981						
	ſ		ļ		d Professional Engineer						
	I		1	1 2	12/2						
	l .		1	fired	B. Kerr Jr.						
		3 3" 3000!	<u> </u>	Cerlineal	No.						
	Sca	le: 1"=1000"		፣ 3 ማርሰ	\ \ \^\'\'\\						

