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Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[ <u>· _ · </u>		10 IRA	INSI	JOH! OIL	ANU NA	TURAL GA		API No.	<del></del>	<del></del>	
Operator PetroCorp Incorpora	ted						WEIT )	ari NG			
Address					<del> </del>						
16800 Greenspoint P	ark Dri	ive #3	300	North	Houston,		060-239	1	-		
Reason(s) for Filing (Check proper box)			T		1.23	es (Please expla	•	naa 0n1:			
New Well	Change in Transporter of: Company Name Change Only - Oil Dry Gas From PetroCorp to PetroCorp Incorporate								orated		
Recompletion	Casinghea	nd Gas	. •	lensate 🗌	1101	ı Tetiooo	rp to r	CLICOOL	PINCOLP	Olacca	
(f change of operator give name											
and address of previous operator							<del></del>				
II. DESCRIPTION OF WELL AND LEASE					T			t of Lease No.			
Lease Name Indian Bend	ian Bend Well No.   Pool Name, Incl				PC (Gas		Kind of Lease State Federal or Fee		JIC55A		
Location	11	20		h	J .	- 11	าก -		10/	•	
Unit LetterD	<u> </u>	20_	Feet	From The	Lin	c and	<u> </u>	et From The .		Line	
25 Section Townshi	23	N	Rang	31	√ N	MPM, Sa	andoval			County	
										•	
III. DESIGNATION OF TRAN	SPORTE	or Conde		ND NATU	RAL GAS	e address to wh	ich annsavea	conv of this l	form is to be so	ent)	
Name of Authorized Transporter of Oil		or Conde	il zenê		Add cas (O)	e add to to the	acn approved	. 2047 03 1 7		- <b>-,</b>	
Name of Authorized Transporter of Casin, El Paso Natural Gas	ghead Gas		or D	ry Gas				pproved copy of this form is to be sent) El Paso, TX 79978			
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec.		. Rge.	ls gas actuali	y connected?	When	When?			
If this production is commingled with that	from any od	her lease or	pool,	give comming!	ing order num	ber:					
IV. COMPLETION DATA									_,		
Designate Time of Completion	. (%)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Ras'v	
Designate Type of Completion		ipi. Ready t	n Provi	<u>X</u>	Total Depth	<u> </u>	L	P.B.T.D.	<u> </u>		
Date Spudded	Date Con	ipi itomoj t		•	·						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Periorations							Depth Casing Shoe				
				21/4	GC) (E) IT	NA 25000	. 5				
					CEMENT	NG RECOR		1	SACKS CEN	MENT	
HOLE SIZE	CASING & TUBING SIZE				A P R LO -						
	<b>—</b>			157 15	O.L.	V E I					
					EC1 419	992				<del></del>	
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR	ALLOW	ABL	E OIL	Con.		annatila for the	ic alandh AF ha	for full 2d ha	<b>原则 原 原</b>	
OIL WELL (Test must be after : Date First New Oil Run To Tank	Date of T		0) 100	a ou outerfully	Districtus X	ethod (Fibw, pi	wnp, gas lýl.	ط فرال عام ا	€ 15 L		
Length of Test	Tubing Pressure				Casing Pressure				Choke \$20V1 5 1882		
Actual Prod. During Test	Oü - Bbis.				Water - Bbis.			Gammer CON. 214.			
								Dist o			
GAS WELL							- <del></del>	· <del>-</del>	10.000	-	
Actual Prod. Test - MCF/D	Length of Test				Bois. Coude	nsste/MMCF	,	Gravity of Condensate			
	Appropriate to the second of t				,				Caba Sina		
esting Method (pitol, back pr.) Tubing Pressure (Shui-in)					Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	CATE O	F COM	PLIA	ANCE		011 001	JOEDI	/ATION!	DRAGE		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					DEC 1 6 1992						
A A A A A A A A A A A A A A A A A A A	-montenbe				Dat	e Approve	ed			<del></del>	
- CLIPOL					_	By Bill Chang					
Signature C. Carol Cook Production Analyst					SUPERVISOR DISTRICT 13						
Printed Name			Titl		Title	,	SUPER	IVISOR D	IISTRICT	#3	
11 <b>-12</b> -92	713-	875-25				<i>-</i>	ratururina ilikulus II direkik ee	and the state of t			
Date		Te	lephai	ne No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.