1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

JACK A. COLE 3. ADDRESS OF OPERATOR

on. WELL

Sandoval N.M. 32 miles Northwest of Cuba, N.M. 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest, drig. unit line, if any) 2240.91 1850' 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION® 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Rotary 2000' 3130'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7335'GL.

I MELLE ARE 56935.

22. APPROX. DATE WORK WILL START* 5/15/81

12. COUNTY OR PARISH | 13. STATE

23. This action is multipet to administrative PROPOSEIX CASING AND CEMENTING PROGRAM <mark>appeal puration (%) 30 OFP 20</mark>0 WEIGHT PER FOOT QUANTITY OF CEMENT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 851 8-5/8" 100 sacks 12-1/4" 24.0 3130 150 sacks 7-7/8<mark>"</mark> 10.504-1/2"

All producing intervals in Pictured Cliffs Formation will be perforated and stimulated as necessary.

EXHIBITS

Location & Elevation Plat " A "

"E" Access Road to Location

" R" Ten Point Compliance Program "F" Radius Map of Field

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

"G" Drill Rig Layout

"C" Blowout Preventer Diagram "D" Multi-Point Requirements for APD

"H" Fracturing Program Layout

Location Profile " I "

The gas from this well is committed.

NE/4, Section 25 is dedicated to this well. The

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.	FOR:		ORIGINAL SIGNED BY	TITLE _	resident, Wa Production	gr.	3/34/81	
	(This space for	r Federal o	r State office use)					

PERMIT NO. APPROVAL DATE CONDITIONS OF APPROVAL, IF ANY:

APR 1.7 1981 MES F. SIMO DISTRICT ENGINEER

APPROVED

AS AMENDED

1 *See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107 kevised 10-1

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO EHERGY AND MINERALS DEPARTMENT

ust be from the cuter houndaries of the Section.

	•	All distances must be	TIOM IN COLFF IN					
Operator			Lease	DEMD		Well No.		
JACK A. CO		T =	INDIAN BEND					
Unit Letter	Section	Township	Range	- 1	-			
1_G	25	23N			Sandoval			
Actual Footage Lo			- 040		₹			
1850'	feet from the N	orth line on	_d 1850	feet	from the East	line		
Ground Level Elev			Pool			Dedicated A	-	
7335	Pictured	Cliffs	Ballard	Picture	d Cliffs	160	Acr∙#	
1. Outline t 2. If more t	than one lease is	ted to the subject						
3. If more th	communitization,	ifferent ownership initization, force-po	oling. etc?		have the interest	a of all own	ers been consoli-	
L, 'es		institution yes, typ	0. 0			U. S. C. 1 1 1 1	***	
this form No allows	if necessary.) able will be assign	ed to the well until	all interests ha	ive been d	onsolidated (by	communitiza	tion, unitization,	
						CEPTIE	ICATION	
		ec.	18501	50'	Pres Compo Wals Corp	ed herein is true of my knowledg JACK A, ORIGINAL SIG EWELL N. V 1 N. Walsh on ident	COLE NED BY VALSH	
		25	APR 2 OIL CON	1 1981 . COM.	Date Ma Regis and	wn on this plat were of actual surer my supervisite true and correct whedge and believed and believed Published Landsyrreyot ed the Kett	1814 III	
	Saa	le: 1"=1000'				50 PFD	B. KERR. R.	
	SCB	TS: T1000.			[,-	FORM 24-	
				•			FURM 24-	

