

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
JACK A. COLE

3. ADDRESS OF OPERATOR
P.O. Box 191 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850'FNL, 1850'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

<input type="checkbox"/>	
<input checked="" type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	
<input type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

FOR: JACK A. WALSH President, Walsh
SIGNED: Ewell N. Walsh, P.E. Engr. & Prod. DATE: 9/17/81
Corp.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE _____

*See Instructions on Reverse Side

NMOCC

BY _____

Formation (Stage No.) () Date 9/15/81

Operator Jack A. Cole Lease and Well Indian Bend No. 6

Correlation Log Type Gamma Ray From 2500 To 3005

Temporary Bridge Plug Type None Set At

Perforations 3001'-3014', 13 feet 20 holes
- Per foot type 3 1/8" Bull Jet

FOAM FRAC
Pad - Foam 6,000 gallons. Additives 2% Kcl.

Foam 45,000 gallons. Additives 2% Kcl.

Sand 84,000 lbs. Size 10-20

Flush - Foam 2,100 gallons. Additives 2% Kcl.

Breakdown 640 psig

Ave. Treating Pressure 1340 psig

Max. Treating Pressure 1460 psig

Ave. Injection Rate 20.0 BPM Nitrogen 461,300 SCF

Hydraulic Horsepower 197 HHP

Instantaneous SIP 1300 psig

5 Minute SIP 1290 psig

10 Minute SIP 1250 psig

15 Minute SIP 1220 psig

Ball Drops: None Balls at gallons psig
 Balls at gallons psig
 Balls at gallons psig

Remarks: Ball off with 30 rubber balls in 1000 gallons - 7 1/2% HCL

Walsh ENGINEERING & PRODUCTION CORP

