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Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico

Pries
Energy, Minerals and Natural Resources Department

Forta C-104
Revised 1-1-89
Set Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	7	OTRA	NSPC	ORT OIL	AND NAT	URAL GAS	S Well A	51 No.			
Operator							WELLA	ri Na.			
PetroCorp Incorporat	<u>ed</u>										
Address 16800 Greenspoint Pa	rk Dri	ve #30	00 No	orth H	louston,	TX 770	60-2391				
Reason(s) for Filing (Check proper box)	IK DII			•	X Other	(Please explai					
lew Well		Change in	Transpo	nter of:	C	ompany Na	ame Char	ige Only	- T	rated	
Recompletion	Oil Dry Gas From PetroCorp to PetroCorp Incorporated									laceu	
Change in Operator	Cusinghead	Gas	Concer	IDE							
change of operator give name nd address of previous operator											
	ND LEA	SE									
I. DESCRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including						6 1 01,1 <u>—                                    </u>			nd of Lease No.  ne (Federal or Fee JIC55A		
Indian Bend 6 Ballard P						C (Gas)			316934		
Location G	18	50	Times For	rom The	Line	and 8	50 F	el From The _	<u>E</u>	Line	
Unit Letter		<u> </u>	rea m				indoval			Country	
Section 25 Township	231	· · · · · · · · · · · · · · · · · · ·	Range	31/	, NI	APM, Se	Indovat			County	
	22 0 D W.C.	n 05 ()	T AN	in Natii	DAT. GAS						
III. DESIGNATION OF TRANS	SPORTE	or Conden	SAIC SAIC	D NATU	Address (Giv	e address 10 wh	ich approved	copy of this fo	rm is to be see	ਪ)	
Matik of Vorticuses translocer, or On	لساسا										
Name of Authorized Transporter of Casinghead Gas Y or Dry Gas El Paso Natural Gas						Address (Give address to which approved copy of this form is to be sent) P O Box 1492 El Paso, TX 79978					
If well produces oil or liquids,	Unit	Init Sec. Twp. Rg			le gas actuali	y connected?	When	?			
give location of tanks.	i		i	<u>i</u>							
If this production is commingled with that I	rom any oth	er lease or	pool, gi	ve comming!	ing order num	ber:				<del></del>	
IV. COMPLETION DATA							- Decree	Dina Dank	Same Res'v	Diss Ras'v	
To all Completion	(V)	Oil Well	- !	Gas Well	New Well	Workover	Deepen	1 Link pace	Same Ros v	)	
Designate Type of Completion	· (A)	N Ready II	Prod	X	Total Depth	<u> </u>	J	P.B.T.D.	<u> </u>		
Date Spudded	Date Compl. Ready to Prod.				1						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top OiVGas Pay			Tubing Depth		
					<u> </u>				Depth Casing Shoe		
Feriarations		•						24,2	. <b>B</b> =		
		DIBING	CAS	ING AND	CEMENT	ING RECOR	UD				
1015 6175	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE		<u> </u>									
								<del>- -</del>	<u></u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	ABLI	مرد المدارية	t he equal to a	m exceed ton al	lowable for U	hit depth or be	for full 24 ho	urs.)	
OII. WELL (Test must be after to Date First New Oil Run To Tank	Date of To		: b) 10a	a ou one mic	Producing h	Method (Fiow. )	unp, gas id:	up E	P 5	智量的	
the First New Oil Run To Tank Date of Test								(U) E W G			
Length of Test	Tes Tubing Pressure				Casing Pressure			Chake Size	NOV1 6 1992		
		ng i			W21-2 115	id		C. MCF	-		
Actual Prod. During Test	On - Bodd & DEOL 41992				Water - Bbis.			OIL CON. DIV			
	<del>-!</del> -								DIST.	3	
GAS WELL	<del></del>	OIL	CC		INST COM	ensue/MMCF		Gravity of	Condensus	<u></u>	
Artual Prod. Test - MCF/D	Length of	1631	\ Di	F. 3	James Could		. ,		and the second s	•• •;	
Testing Method (pitol, back pr.)	Tubing P	ressure (Sh	•		Casing Pre	spire (Sliui-in)		· Choke Siz	<u>'c</u>		
the same of the sa											
VL OPERATOR CERTIFIC	ATE O	F COM	PLIA	NCE		011 00		ATION	יבועוכו	iON1	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					1	DEC 1 61992					
is true and complete to the best of my knowledge and belief.					Da	Date ApprovedDEC 1 6 1992					
(1)[1](1)nnk											
Signature C. Carol Cook Production Analyst					Ву	By 3 1) Chang					
Printed Name Title						SUPERVISOR DISTRICT #3					
Printed Name 11 <b>42</b> -92	713-	-875 <b>-</b> 25		c	Tit	ie			- <del></del>		
Date		T	cicphot	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.