

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-1
Effective 1-1-65

I. OPERATOR
Name: JACK A. COLE
Address: P. O. Box 191 Farmington, New Mexico 87401
Reason(s) for filing (check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Indian Bend Well No.: 7 Pool Name, including Formation: Ballard Pictured Cliffs Kind of Lease: Jicarilla State, Federal or Fee: Apache Contr. No. 55-A
Location: Unit Letter: J 1520' Feet From The South Line and 1620 Feet From The East
Line of Section: 25 Township: 23N Range: 3W, NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐: NONE Address (Give address to which approved copy of this form is to be sent):
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐: El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent): P.O. Box 990 Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks: Unit: Sec.: Twp.: Rge.: Is gas actually connected? NO When: W.O.P.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X): Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Spudded: 8/9/81 Date Compl. Ready to Prod.: 10/3/81 Total Depth: 3025' P.B.T.D.: 2973'
Elevations (DF, RKB, RT, GR, etc.): 7295' GL Name of Producing Formation: Pictured Cliffs Top Oil/Gas Pay: 2940' Tubing Depth: 2973'
Perforations: 2928'-30'; 2932'-34'; 2934'-40' Depth Casing Shoe: 2920'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12-1/4" CASING & TUBING SIZE: 8-5/8" DEPTH SET: 149' SACKS CEMENT: 100 sacks
7-7/8" 4-1/2" 3000' 100 sacks
1-1/4" 2920'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL
Actual Prod. Test-MCF/D: 3/4"-1076; CAOF-1441 Length of Test: 3 hrs. Bbls. Condensate/MMCF: -0- Gravity of Condensate: -0-
Testing Method (pilot, back pr.): Back Pressure Tubing Pressure (shut-in): 585 Casing Pressure (shut-in): 585 Choke Size: 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
FOR: JACK A. COLE
ORIGINAL SIGNED BY: EWELL N. WALSH
Ewell N. Walsh, PE (Signature) President
Walsh Engineering & Production Corp.
(Title)
10/12/81
(Date)

OIL CONSERVATION COMMISSION
APPROVED: OCT 13 1981
BY: Original Signed by CHARLES GHOLSON
TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Form must be filed for each pool in multiple completed well.