

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Supervised by Order and
Effective 1-1-67

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

STATE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION OFFICE

Operator JACK A. COLE
Address P. O. Box 191 Farmington, New Mexico 87401
Reason(s) for filing (check proper box)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Indian Bend Well No. 4 Pool Name, including Formation Ballard Picture Cliffs Kind of Lease Jicarilla Apache Lease No. Cont. No. 55A
Location Unit Letter K ; 1800' Feet From The South Line and 1800 Feet From The West
Line of Section 25 Township 23N Range 3W, NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate NONE Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When NO W.O.P.

If this production is commingled with that from any other lease or pool, give commingling order number:

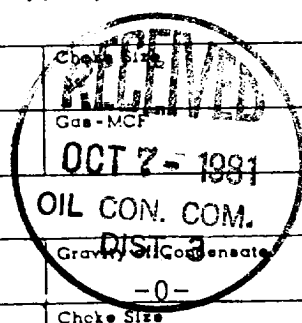
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/15/81	Date Compl. Ready to Prod. 9/17/81	Total Depth 3108'	P.B.T.D. 3040'					
Elevations (DF, RKB, RT, GR, etc.) 7315' GL	Name of Producing Formation Picture Cliffs	Top Oil/Gas Pay 2964'	Tubing Depth 2940'					
Perforations 2939'-2954'; 2959'-2964'							Depth Casing Shoe 2940'	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	128'	100 sacks
7-7/8"	4-1/1"	3093'	100 sacks
	1-1/4"	2940'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil - Bbls. Water - Bbls.



GAS WELL
Actual Prod. Test - MCF/D 3/4-1076' CAOF-1325 Length of Test 3 hrs. Bbls. Condensate/MMCF -0-
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) 600 Casing Pressure (shut-in) 625 Check Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: JACK A. COLE ORIGINAL SIGNED BY EWELL N. WALSH
Ewell N. Walsh, PE (Signature) President Walsh Engineering & Production Corp.
10/7/81 (Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 14 1981
BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.