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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

Old C-104 and C-110  
1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator JACK A. COLE	
Address P. O. Box 191 Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (If lease explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Indian Bend	Well No. 3	Pool Name, including Formation Ballard Picture Cliff	Kind of Lease State, Federal or Fee Apache	Lease No. Cont. No. 55A
Location Unit Letter C 1000 Feet From The North Line and 1850 Feet From The West				
Line of Section 26 Township 23N Range 3W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When NO W.O.P.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7/28/81	Date Compl. Ready to Prod. 9/16/81	Total Depth 3155'	P.B.T.D. 3124'					
Elevations (DF, RKB, RT, GR, etc.) 363' GL	Name of Producing Formation Picture Cliffs	Top Oil/Gas Pay 3060'	Tubing Depth 3224'					
Perforations 3048'-3060'			Depth Casing Shoe 3030'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8"	130'	100 sacks					
7-7/8"	4-1/2"	3138'	100 sacks					
	1-1/4"	3030'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size OCT 7 - 1981
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	OIL CON. COM. DIST. 2

GAS WELL

Actual Prod. Test-MCF/D W.O. Pipeline	Length of Test 3 hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 620	Casing Pressure (Shut-in) 620	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: JACK A. COLE

ORIGINAL SIGNED BY  
EWELL N. WALSH

Ewell N. Walsh PE (Signature) President  
Walsh Engineering & Production Corp.

10/7/81

(Title)

(Date)

OIL CONSERVATION COMMISSION

OCT 14 1981

APPROVED

Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.