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State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 Set Instruction

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anexia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	70	O TRANS	PORT OIL	AND NAT	URAL GA	S Walki	ii No			
perator						WELL	. 144.		=	
PetroCorp Incorpor	ated									
16800 Greenspoint	Park Driv	re #300	North H	louston,	TX 770	60-2391				
escon(s) for Filing (Check proper box)					t (Please explai		01			
w Well	(Change in Trai	r Gas	_ C	ompany Na	ame Chan	ge Uniy	Tncorno	rated	
ecompletion	From PetroCorp to PetroCorp Incorporated									
nange in Operator	Curinghead	Gas Co	ndensate							
change of operator give name address of previous operator										
	ANDIEA	CE.			• • •					
DESCRIPTION OF WELL	g Formation			Kind of Lease State Federal or Fee		JIC55A				
								PC (Gas)	State()
ocation				1	١٥	<i>c</i> n		1.1		
Unit Letter	<u> 10</u> 1	<u> </u>	et From The	Line	and Man	<u>50</u> m	t From The _		Line	
26	23N	_	3W	N0	MPM. Sa	ndoval			County	
Section 26 Towns	hip	<u> </u>	nge		117.174					
I. DESIGNATION OF TRA	NSPORTEI	OF OIL	AND NATUE	RAL GAS						
aine of Authorized Transporter of Oil		or Condensate		Address (Giv	e address to wh	ich approved	copy of this fo	orm is 10 DE SE	NI)	
					43		annu of this f	orm is to be se	et)	
lame of Authorized Transporter of Car	singhead Gas	□¥ or	Dry Gas	Address (Gin	e eddress 10 wh ox 1492	ich approved El P	aso, TX	79978	·/ .	
El Paso Natural Gas		Unit Sec. Twp. Rge.					nep ?			
well produces oil or liquids, we location of tanks.	Unit	Sec. 1 v	op. Age.	12 gas acces	,					
this production is commingled with the	ast (mm any oth)	er lease of poo	l. give commingli	ing order num	ber:					
V. COMPLETION DATA	A HOW AND OUR	u. p								
COMI BOTTON BITTON	<u></u>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diss Ros'v	
Designate Type of Completic		<u>i </u>	X]	1	<u> </u>				
Pale Spudded	Date Comp	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
		. A. Jan Essen		Top Oil/Gas Pay			Tubing Depth			
lievations (DF, RKB, RT, GR, etc.)	Name of Pr	ame of Producing Formation			•					
criurabons	!			·			Depth Casi	ng Shoe		
		•							<u> </u>	
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CA	CASING & TUBING SIZE			DEPTH SET			SAUNS CEMENT		
. TEST DATA AND REQU	TEST ROD (TIOWAI	NE	والعوال	2, 1000		<u></u>			
OIL WELL Test must be of	ier recovery of th	stal volume of	load oil and mus	be equal to	n axceed top gi	lowable for th	is depth or b	e for full 24 ho	105.)	
Date Fire New Oil Run To Tank	Date of Te			Producing 1	Nethod (rion.)	imp, gas liji,	elca (J)	EUE	i B	
							17)			
Length of Test	Tubing Pro	Tubing Pressure			nue		Cuéme	NOV1 8	1992	
	- Dele	Oii - Bbls.			Water - Bbis		GIL CON. DIN			
Actual Prod. During Test	Oll - BDIE									
a catural t	!							وانفا	. &	
GAS WELL ACUAL Frod. Test - MCF/D	II annih of	Ted -		Bols. Cond	ensue/MMCF.		Gravity o	Concesse		
AGUEL FIOG. 1681 - MICHIU	Lengur of	Length of Test				•				
Testing Method (pites, back pr.)	or.) Tubing Pressure (Shui-in)			Casing Pre	seure (Sliut-in)		Oroke Size			
VI. OPERATOR CERTII	TCATE O	F COMPI	LANCE		0" 00	·	/ATION	וחווחכ	1401	
I hereby certify that the rules and					OIL CO				ION	
Division have been complied with	and that the info	ormation gives					EC 16	1992		
is true and complete to the best of	my knowledge	and belief.		Da	te Approv			71		
1 // March					Bill Chang					
Employ					By SUPERVISOR DISTRICT #3					
Signature C. Carol Co	ok Pro	duction	Analyst							
Printed Name	710	875–250	Title	Tit	le		-			
11 -12- 92	113-	-013-230	· ····			_ :				

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.