

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form Approved
Budget Bureau No. 42-K144a

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Contract No. 55-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Chacon Jicarilla Apache "

9. WELL NO.
109

10. FIELD AND POOL, OR WILDCAT
Chacon Dakota Associated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26-T23N-R3W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE
Sandoval N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DAVE M. THOMAS, JR.

3. ADDRESS OF OPERATOR
P. O. Box 2026 Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1830'FSL, 1830'FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7394'GL; 7407'DF; 7408'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/11/80 Spud Well
T.D. 300'. Ran 9 joints 8-5/8", 24.0 lb., K-55 casing (277
6/12/80 set at 292.93' with 275 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated approximately 17 barrels. Pressure test with 500 psig. Test casing (7592.25') set at 7594.65' with:
6/26/80 T.D. 7628'. Ran 191 joints 4-1/2". 10.50 & 11.60, K-55
First Stage: 580 sacks 50-50 Pozmix with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement 5894'.
Second Stage: 160 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks of "B" Neat Cement. Stage collar at 9332'. Calculated top of cement 2532'.

RECEIVED
JUL 2 1980
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

JUL 3 1980
DIST. 3

FOR: DAVE M. THOMAS, JR. President, Walsh Engr. & Production Corp. DATE 7/1/80

18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY EWELL N. WALSH
SIGNED: Ewell N. Walsh, P.E.
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE NMOCCM

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
JUL 3 1980
BY [Signature] FARMINGTON DISTRICT