	SANTA FE	1	CONSERVATION COM- FOR ALLOWABLE ATTO	NISSION	Porm C+104 Supersedes Oli Effective 1-1-6	I C-104 and C-17	
ı.	U.S.G.S.  LAND OFFICE  TRA: HORTER GAS  OPERATOR  PROPATION OFFICE						
	DAVE M. THOMAS, JR.						
	P. O. Box 2026 Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)						
	Change in Transporter of:  Cil Dry Gas Effective June 1, 1981  Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND Lease Name Chacon Jicarilla Apache	formation Kind of Lease La Assoc. State, Federal		or Fe Apache Contract			
	Unit Letter J : 1830 Feet From The South Line and 1830 Feet From The East					No. 55-	
	26		3W , NMP1	a, San	doval	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Asideans (Cina address	to which approved o	ony of this form is t	o be sent)	
	Name of Authorized Transporter of Oil Permian Corporation	Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1702, Farmington, N.M. 87401  Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Car El Paso Natural Go	Address (Give address to which approved copy of this form is to be sent)  P.O. Box 990 Farmington, N.M. 87401					
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connec				
	give location of tanks.	th that from any other lease or pool,	YES	r number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		ng Back   Same Res	'v. Diff. Res'v.	
	Designate Type of Completion					i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tul	bing Depth		
	Perforations		Dej	pth Casing Shoe			
		TUBING, CASING, AND	T '	3	SACKS CEM	ENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	E1	SACKS CE		
			<u> </u>				
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			-	
	Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size	AED!	
	Actual Pred. During Test	Oil-Bbls.	Water-Bbls.		-MOT NIL	1981	
				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	N. COM.		
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gre	avity of dougenear	151.	
;	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Ch	oke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  JUN 4 - 1981				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVE				
	FOR: DAVE M. THOMAS, JR.		TITLE				
			This form is to be filed in compliance with RULE 1104.				

Dewayne Blancett (Signature)Production For WALSH ENGINEERING & PRODUCTION CORP.

6/3/81

(Title)

(Dute)

Production Forema

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, il name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.