

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR

Dave M. Thomas, Jr.

3. ADDRESS OF OPERATOR

P.O. Box 2026, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1830' FSL 1830' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Additional Interval

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for fracture treatment

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JUN 04 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dwayne Blamett TITLE Prod. Superintendent DATE May 25, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 31 1984

FARMINGTON RESOURCE AREA

BY E. H. B.

*See Instructions on Reverse Side

NMOC

Formation Gallup Stage no.

Operator Dave M. Thomas, Jr. Lease and Well Jic. Apache "D" #109

Correlation Log Type _____ From _____ To _____

Temporary Bridge Plug Type Baker - Retreivable Set At 7120

Perforations + Radial Frac 6377 to 6395
4 Per foot type 3-1/8 Bull Jet

Pad 12,920 gallons. Additives 20 lbs. WG-11 per
1000 gals., 2% KCL, 20 lbs. Adomite Aqua per 1000 gals.,
1 gal. Losurf - 259 per 1000 gals., 2 gals. Non-emulsifier -
15N per 1000 gals.

Water 70,000 gallons. Additives 20 lbs. WG-11 per
1000 gals., 2% KCL, 20 lbs. Adomite Aqua per 1000 gals., 1
gal. Losurf - 259 per 1000 gals., 2 gals. Non-emulsifier -
15N per 1000 gals.

Sand 105,000 lbs. Size 20-40

Flush 4,270 gallons. Additives _____

Breakdown 1500 psig

Ave. Treating Pressure 2100 psig

Max. Treating Pressure 3100 psig

Ave. Injecton Rate 46 BPM

Hydraulic Horsepower 2161 HHP

Instantaneous SIP 500 psig

5 Minute SIP 475 psig

10 Minute SIP 450 psig

15 Minute SIP 450 psig

Ball Drops: None Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: 7920 gallons to load casing