

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. Contract No. 55-A	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>New Interval</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Dave M. Thomas, Jr.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 2026, Farmington, New Mexico 87499		8. FARM OR LEASE NAME Chacon Jicarilla Apache D	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FSL 1830' FEL At top prod. interval reported below same At total depth same		9. WELL NO. 109	
14. PERMIT NO. _____ DATE ISSUED <u>JUN 03 1984</u> BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup - Dakota	
15. DATE SPUDDED 6-11-80		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T23N, R3W, N.M.P.M.	
16. DATE T.D. REACHED 6-26-80		12. COUNTY OR PARISH Sandoval	
17. DATE COMPL. (Ready to prod.) 5-23-84		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7407' DF 7408' KB		19. ELEV. CASINGHEAD 7394' GL	
20. TOTAL DEPTH, MD & TVD 7628'		23. INTERVALS DRILLED BY ROTARY TOOLS 0-7628 CABLE TOOLS	
21. PLUG, BACK T.D., MD & TVD 7516'		25. WAS DIRECTIONAL SURVEY MADE	
22. IF MULTIPLE COMPL. HOW MANY* _____		27. WAS WELL CORED	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6377' - 6395' Gallup		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0 lb	293'	12 1/4"
4 1/2"	10.50 & 11.60	7592'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	7247'		
31. PERFORATION RECORD (Interval, size and number)			
6377' - 6395' 4 holes per foot 3 1/8" bull-jet			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6377' - 6395'		70,000 gals. gel water	
		105,000 lbs. 20-40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5-24-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 5-30-84		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 18
FLOW. TUBING PRESS. 186	CASING PRESSURE 186	CALCULATED 24-HOUR RATE →	GAS—MCF. 22
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		WATER—BBL. 35	
35. LIST OF ATTACHMENTS		OIL GRAVITY-API (CORR.) 1.222	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Dwayne Blumett</u>		TITLE <u>Production Superintendent</u>	
		DATE <u>JUN 16, 1984</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
JUN 16 1984
FARMINGTON RESOURCE AREA
BY 5293